

June 7, 1995

Mr. Marc Coleman Sites Management Section Vermont Department of Environmental Conservation 103 South Main Street Waterbury, Vermont 05671-0404

RE: Site Investigation at Rutland, VT Garage (4751-07

VTDEC Site No. 94-1742

Dear Mr. Coleman:

Enclosed, please find a copy of the Site Investigation Report prepared for the above referenced facility.

If you should have any questions or require any further information, please feel free to contact me at (617) 743-6824.

Sincerely,

Michael G. LaRow Project Manager

MGL/cay

Enclosure: As noted

cc: Barbara Levine w/encl.

21 West Way Old Greenwich, CT 06870

Greg Tuthill w/encl.

Environmental Scientists



INITIAL SITE INVESTIGATION REPORT

NYNEX Garage Route 7 Rutland, Vermont

SMS Site #94-1742 UST Facility #912

Prepared For:

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June 1, 1995

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EXECUTIVE SUMMARY

On December 20, 1994, EnviroTEL, Inc. (EnviroTEL) performed environmental oversight and soil testing activities during underground storage tank (UST) removal activities performed at the NYNEX Garage facility located on Route 7 in Rutland, Vermont. A 4,000-gallon single wall steel, asphalt covered UST, and associated piping, including the vent, were excavated and removed from the NYNEX facility. The 64 inches (diameter) by 24 feet (length) tank was observed to have no holes or perforations, and minor rust and corrosion. Soil staining was observed within the entire excavation. Strong gasoline-like odors were present in soil removed from, and in the tank excavation. Groundwater was not encountered during UST removal activities. Approximately 50 to 60 cubic yards of petroleumaffected soil were removed from the excavation. Excavated soil was screened with a HNu photoionization detector (PID) for volatile vapor concentrations using standard jar-headspace partitioning methods. The highest headspace reading from the excavated soil was 280 parts-per-million by volume (ppmv). EnviroTEL immediately notified Mr. Mark Coleman, at the Vermont Department of Environmental Conservation (VTDEC) Underground Storage Tank Program, of site conditions. At Mr. Coleman's direction, the excavation was backfilled with the petroleum-affected soil and additional fill brought to the site. The bottom of the tank excavation was lined with 6-mil polyethylene sheeting, backfilled with petroleum-affected soil to approximately 2.5 feet below grade, and covered with polyethylene sheeting. The remainder of the excavation was brought to grade with bank run gravel, and crushed stone.

On January 23 and 24, 1995, six soil borings (B-1 through B-6), and six monitoring wells (MW-1 through MW-6) were installed at the site to provide information on subsurface soil and groundwater quality on the site. A total of six soil samples were submitted for analysis. A total petroleum hydrocarbon (TPH) concentration of 9,200 milligrams/kilogram (mg/kg) was detected in soil sample B-6. Volatile organic compound (VOC) concentrations, were detected below the reportable laboratory limit (BRL) in five of of the six soil samples analyzed. Soil sample B-6 revealed VOC concentrations of toluene 900 micrograms/kilogram (μ g/kg), ethylbenzene (7,300 μ g/kg), and total xylenes (43,000 μ g/kg). EnviroTEL also sampled the NYNEX Garage private well water from the water tap located inside the facility. VOC concentrations were determined to be below the reportable laboratory limit in the tap water sample.

On March 18, 1995, groundwater samples were collected from the six monitoring wells. A TPH concentration of 36 milligrams/liter (mg/L) was reported in the groundwater sample collected from MW-6. VOC were detected in five of the six groundwater samples submitted. A duplicate groundwater sample was collected from MW-1. VOC concentrations in samples MW-1 through MW-6 ranged as follows: benzene (3 μ g/L to 980 μ g/L), toluene (1 μ g/L to 1,400 μ g/L), ethylbenzene (1 μ g/L to 55 μ g/L), and total xylenes (2 μ g/L to 580 μ g/L). VOC concentrations were detected above the VT DEC Groundwater Standards for methyl tert butyl ether (MTBE) of 40 μ g/L, and benzene of 5 μ g/L, in five of the seven groundwater samples: MTBE MW-3 (130 μ g/L) and MW-4 (140 μ g/L), benzene MW-1 (59 μ g/L), MW-3 (980 μ g/L), MW-5 (300 μ g/L), and MW-6 (6 μ g/L).



TABLE OF CONTENTS

1.0		DDUCTION	
2.0	SCOP	E OF WORK	. 1
3.0	SITE	DESCRIPTION	. 2
4.0	SURR	OUNDING PROPERTIES, AND HUMAN AND	
	ENVII	RONMENTAL RECEPTORS	. 3
5.0	SITE I	HISTORY	. 3
	5.1	General Site History of Ownership and Usage	. 3
	5.2	Site Visit	
6.0		URFACE INVESTIGATION	. 5
0.0	6.1	Subsurface Soil Investigation	
	0.1	6.1.1 <u>Test Boring</u>	
		6.1.2 Filed Screening and Laboratory Analyses of	
		Subsurface Soil	. 5
	6.2	Groundwater Investigation	. 6
	0.2	6.2.1 Monitoring Well Construction	. 6
		6.2.2 Monitoring Well Gauging	. 6
		6.2.3 Groundwater Sampling and Analysis	. 7
7.0	HVDE	COGEOLOGY	. 7
7.0	7.1	Depth to Water Table and Hydraulic Gradient	. 7
	7.2	Soil Description and Characteristics	. 7
	7.3	Aquifer Characteristics	
	7.3 7.4	Bedrock	
		Contaminant Migration	. 8
۰.	7.5	CUSIONS AND RECOMMENDATIONS	. Q
8.0		RENCES	
9.0	KEFE	RENCES	10
Table	,	Summary of Field Screening Results	
Table	,	Summary of Water Table Elevations	
Table	•	Soil Results Summary - TPH	
Table	-	Soil Results Summary - VOC	
Table	5,	Groundwater Results Summary - VOC	
Figur	e 1.	Topographic Site Map	
Figur		Vicinity Plan	
Figur		Monitoring Well and Soil Sample Location Plan	
Figur	•	Groundwater Gradient Plan	
	ndix A,	SOIL BORINGS AND MONITORING WELL CONSTRUCTION DETAILS LABORATORY REPORTS	
+ +	ndixB, ndixC,	UNDERGROUND STORAGE TANK CLOSURE REPORT	
Appe	nuix C,	OUNDERGEGOOD PLOUGISH LITTLE ODOS OF THE STATE	

1.0 INTRODUCTION

EnviroTEL, Inc. (EnviroTEL) was retained by NYNEX to conduct a Site Investigation and prepare a Site Investigation Report for the NYNEX Garage Facility located on Route 7 in Rutland, Vermont (the Site). This Site Investigation Report was prepared in accordance with the requirements presented in Vermont Department of Environmental Conservation (VT DEC) Site Investigation Guidance Document (draft 1994).

Work at the Site was previously performed on December 20, 1994, by EnviroTEL, which included the removal a 4,000-gallon single wall steel gasoline underground storage tank (UST). The UST removal activities are summarized in a letter report prepared by EnviroTEL entitled "Underground Storage Tank Closure Report", dated April 24, 1995. A copy of the report is attached in Appendix C.

Field conditions, as described in the EnviroTEL UST Closure Report, indicated that a release of petroleum had occurred. During tank removal activities, soil staining was observed within the entire excavation, and a strong gasoline odor was present in soils removed from, and in the tank excavation. The highest headspace reading from the excavated soil was 280 parts-per-million by volume(ppmv). EnviroTEL immediately notified Mr. Mark Coleman at the VT DEC Underground Storage Tank Program of site conditions. At Mr. Coleman's direction, the excavation was backfilled with the petroleum-affected soil and additional fill brought to the site. The bottom of the tank excavation was lined with 6-mil polyethylene sheeting, backfilled with petroleum-affected soil to approximately 2.5 feet below grade, and covered with polyethylene sheeting. The remainder of the excavation was brought to grade with bank run gravel, and crushed stone. Two soil samples were collected from the bottom of the tank excavation following removal of the tank. Each soil sample was analyzed for total petroleum hydrocarbons-gasoline range organics (TPH-GRO) by US Environmental Protection Agency (US EPA) Method 8260, and volatile organic compounds (VOC) by US EPA Method 8020. The following concentrations were detected: TPH-GRO concentration of 9,400 milligrams/kilogram (mg/kg) for soil sample G BOT-1, and 17,000 mg/kg for G BOT-2. VOC were also detected in both soil samples collected from the bottom of the tank excavation, and include benzene, toluene, ethylbenzene and xylenes, (BTEX). These compounds are commonly detected after a petroleum release, and in this case, the concentrations of benzene, toluene, ethylbenzene, and xylenes exceeded the VT DEC Guideline Levels. The elevated TPH-GRO and VOC levels indicated that a release of petroleum products had occurred.

2.0 SCOPE OF WORK

The objective of the Site Investigation was to make an initial determination of the extent and magnitude of the identified release of gasoline to the environment, and to address all the requirements of VT DEC Underground Storage Tank Regulations, and the Vermont Site Investigation Guidance.



To accomplish these objectives, EnviroTEL performed the following tasks:

- 1. Six borings were drilled on-site on January 23, and 24, 1995, and two-inch diameter polyvinyl chloride (PVC) monitoring wells were installed in the borings;
- 2. Soil samples obtained during drilling were screened for the presence of volatile compounds using a HNu Systems Model PI-101 photoionization detector (PID) equipped with a 10.2 electron volt lamp. Selected soil samples were analyzed at a state-certified laboratory for TPH using Method ASTM D 3328-78 (a gas chromatograph/flame ionization detector [GC/FID] method), and for VOC using US EPA Method 8020 or 8260;
- 3. Groundwater samples were collected from the six monitoring wells on March 18, 1995, and were analyzed by a state-certified laboratory for TPH using Method ASTM D 3328-78 (a gas chromatograph/flame ionization detector [GC/FID] method), and VOC using US EPA Method 602, or 8260;
- 4. The locations and elevations of the monitoring wells were surveyed on March 18, 1995. Depth to water readings were taken on March 18, 1995, and piezometric elevations were calculated from the field data; and
- 5. Interviews with NYNEX personnel and public officials were conducted to obtain information on Site history and environmental compliance.

3.0 SITE DESCRIPTION

The Site is a property currently owned by Mr. I. R. Levine, leased to New England Telephone and Telegraph Company doing business as (dba) NYNEX, which is located on Route 7 in Rutland, Vermont. This property is identified on assessor's Map 6, Block 20, Lot 18. The Site location is shown on Figure 1, Topographic Site Map, and Figure 2, Vicinity Plan. Site features are presented on Figure 3, Monitoring Well and Soil Sample Location Plan, and Figure 4, Groundwater Gradient Plan.

The NYNEX leased property is used as a garage and vehicle maintenance facility and is located in a limited commercial, and agricultural area. The NYNEX building is of one story corrugated metal construction, without a basement, on concrete slab foundation. Topography on the Site and surrounding properties slopes from the northeast to the southwest, and storm water runoff is expected to drain in a westerly direction towards East Creek. Storm water catch basins were not observed on-site during Site investigation activities. Native soil on-site, based on observations made during test boring, consisted of medium to fine sand with lesser, varying amounts of silt and gravel. The depth to the water table, as gauged on March 18, 1995, in monitoring wells installed on-site, was between 6.0 and 8.0 feet.



4.0 SURROUNDING PROPERTIES, AND HUMAN AND ENVIRONMENTAL RECEPTORS

The area in which the Site is located is observed to be used for limited commercial and agricultural uses. Properties located in the vicinity of the Site were identified during a site walkover and from information obtained from the Town Assessor's Office. Surrounding properties appeared to be vacant or used for agricultural activities. According to the Town of Rutland Tax Map, the adjacent landowners to the NYNEX Garage are as follows:

Northeast: Across from Route 7, Mr. John P. Faignant

Northwest: Mr. F. Kruk

South/Southwest: Across East Creek, Mr. Peter Polli, Mr. Greg Polli, and Mr. James and

Ms. Rhonda Grace

Southeast: The Stewart Smith Estate

According to the information obtained from the Town of Rutland officials, the Site is located on a potentially productive high yield aquifer. The Site is located within 0.5 miles of a Well Head Protection Area for Country Side Estates which is located approximately 0.5 mile to the east. A school is not located with 1,000 feet of the Site.

The western portion of the NYNEX property abuts East Creek, and the Site is located in the 100-year floodplain of East Creek. The Site also contains approximately 60,000 square feet of a Class II Wetland, which are located along the southwestern section of the Site, abutting East Creek.

Located on the Site is a NYNEX private water well used for potable water supply. Well construction details for the NYNEX well are unknown. The location of the private drinking water well is provided on the attached Site Plan

5.0 SITE HISTORY AND REGULATORY COMPLIANCE HISTORY

5.1 General Site History of Ownership and Usage

The current owner of the Site is Mr. I. R. Levine. The Site is leased to New England Telephone and Telegraph Company doing business as (dba) NYNEX. The NYNEX contact is Mr. Mike LaRow, NYNEX - New England, Room 1006, 125 High Street, Boston, Massachusetts, 02110, (617) 743-6824.

Mr. Richard DelBianco from the Town of Rutland Town Clerk's Office was interviewed by telephone regarding current and past information on the owners of the Site.



Current and Previous Owners of Site

Owner	Date Purchased	Property Usage
Mr. I. Robert Levine	October 31, 1983	The property is currently used as a NYNEX garage facility.
Mr. David Rosen	July 29, 1970	Mr. Rosen bought the vacant land and built the current garage for NYNEX.
Mr. Stewart Smith	*	Vacant Land

^{*} The date Mr. Smith bought the property could not be obtained.

The Site was originally a vacant parcel of land owned by Mr. Stewart Smith until he sold the property to Mr. David Rosen in July, 1970. Mr. Rosen built the current structure on the Site and leased the Site to NYNEX. The Site was then transferred into a Trust for Mr. Rosen, and eventually sold to Mr. I. Robert Levine in October, 1989. The current use of the property is as a NYNEX Garage. The Site is not known to have had any particular use, other than as by NYNEX.

5.2 Site Visit

A Site Visit was performed by EnviroTEL for NYNEX on January 24, 1994. During the site visit, three floor drains were observed in the garage area of the NYNEX Garage facility. The floor drains discharge outside the facility into an oil and water separator. The effluent from the oil and water separator discharges to the open field located south of the building. A 350-gallon aboveground storage tank (AST) containing waste oil is located on the Site. The following materials were observed in the repair area of the garage by EnviroTEL: a 120-pound container of gear oil, one 55-gallon drum of transmission fluid, one 55-gallon unlabeled drum with unknown contents, two 120-pound containers of grease, two 55-gallon drums of antifreeze, and one 55-gallon drum of used antifreeze. The storage area in the garage had two 5-gallon containers of hydraulic fluid, two 120-pound containers of truck and trailer wash, one 120-pound container of engine degreaser, one 5-gallon container of automatic transmission fluid, and one 5-gallon container labeled Oilzum. The supply area contained fifteen 5-gallon containers of hydraulic fluid. The garage area contained one 33-gallon drum used for oil filters, and one 120-pound grease container.

On December 20, 1994, EnviroTEL performed environmental oversight and soil testing during Underground Storage Tank (UST) removal activities on the NYNEX property. This work is summarized in Section 1.



6.0 SUBSURFACE INVESTIGATION

6.1 Subsurface Soil Investigation

The objective of the test (soil) boring program was to evaluate the subsurface soil conditions at the Site in the location of the former 4,000-gallon gasoline UST. The locations of the borings, and other relevant Site features are depicted on Figure 2, Vicinity Plan, and Figure 3, Site and Monitoring Well Location Plan.

- **6.1.1** Test Boring On January 23, and 24, 1995, Seaboard Environmental Drilling of Springfield, Massachusetts drilled six 15-foot deep test borings using a truck-mounted drill rig, under the supervision of an EnviroTEL geologist. Borings were identified as B-1 through B-6. Borings B-1, and B-4 were advanced up gradient of the former location of the UST, borings B-2, B-3 and B-5 were advanced down gradient of the former location of the UST, and B-6 was advanced off the southeast building corner in the vicinity of the oil and water separator. Test borings were advanced using 4.25-inch hollow-stem augers, and split-spoon soil samples were collected using the Standard Penetration Test. Each boring was terminated between 12 and 17 feet below ground surface. Boring refusal, at suspected bedrock, was encountered in boring B-4 at 13.5 feet below ground surface. Sampling depths and detailed descriptions of soil are presented on the test boring logs which are included in Appendix A. Subsurface soil at the site generally consisted of brown medium to fine sand from the surface to approximately six feet below grade, and olive/brown coarse to fine sand with little gravel and silt, from approximately six feet to borehole completion. In B-5, underlying the medium fine brown sand, was a gravel and cobble layer approximately seven feet thick. In BW-6 fill and concrete were observed from five to seven feet below ground surface, black (heavily stained) fine sand and silt from 7 to 11 feet below ground surface, and brown coarse to fine sand with little gravel and traces of silt to borehole completion at 15 feet below ground surface. Auger refusal occurred in test boring B-4 at approximately 13.5 feet.
- 6.1.2 Field Screening and Laboratory Analyses of Subsurface Soils Soil samples were collected directly form the split-spoon sampler and transferred into the appropriate container. Split-spoon soil samples were field screened for volatile compounds using a PID equipped with a 10.2 electron-volt lamp, and the headspace method. The PID was calibrated to a benzene analogue. The headspace analysis field screening technique measures relative volatile vapor concentrations in soil. The peak headspace screening value for soil samples collected during test borings was 200 ppmv in B-1. PID screening values are included on the test boring logs, and are summarized in Table 1.

The soil sample collected from each boring which exhibited the highest PID screening value was analyzed for VOC using US EPA Method 8020 including MTBE, with the exception of B-6, which was analyzed for VOC using US EPA 8260, and TPH using ASTM D3328-78 and petroleum hydrocarbon fingerprint characterization by GC/FID. The samples were packed on ice in a cooler and submitted to Groundwater Analytical, Inc. located in Buzzards Bay, Massachusetts under standard chain-of-custody procedures.



TPH was detected in soil sample B-6, at a concentration of 9,200 mg/kg. The petroleum hydrocarbon fingerprint characterization indicate that the sample had characteristics that are similar to a mixture of kerosene, petroleum products in the fuel oil range, weathered gasoline, a lubricating oil in the n-C 20 to n-C 34 range and polar components in the n-C 17 to n-C 18 range.

VOC concentrations were not reported in five of six soil samples analyzed. VOC concentrations in sample B-6 were as follows: toluene (900 μ g/kg), ethylbenzene (7,300 μ g/kg), and total xylenes (43,000 μ g/kg).

According to a VT DEC representative, Mr. Bob Halsam, the VT DEC has not formally adopted specific soil concentration standards for hazardous materials in soil. However, the VT DEC follows the soil guideline level of 20 times the VT DEC Groundwater Standard for hazardous compounds. The VT DEC also follows a guideline level of 1,000 mg/kg of TPH for a non-residential area. The VT DEC does not have formal groundwater concentrations for TPH.

6.2 Groundwater Investigation

Six monitoring wells were installed during the Site Investigation for the purpose of collecting groundwater quality samples, and to obtain piezometric data for evaluation of the hydraulic gradient at the Site. The locations of the wells are shown on Figure 2.

6.2.1 Monitoring Well Construction On January 23, and 24, 1995, two-inch-diameter monitoring wells, MW-1 through MW-6, were installed in respective boreholes advanced during the test borings. The wells were constructed of two-inch-diameter, thread-coupled Schedule 40 PVC materials. Ten-foot lengths of 0.010-inch slot machine-slotted well screen were set at the bottom of the boreholes. The annuli around the screens were packed with Ottawa Filter Sand to a depth of approximately one foot above the well screen. A one- to two-foot thick bentonite seal was place on top to the sand pack.

The annular space around the riser pipe was backfilled with drill cuttings, and the wells were completed with road boxes cemented flush with the ground surface. Locking expansion plugs were installed the tops of the PVC casing on the wells. Well completion details for the wells are provide on the test boring logs included in Appendix B, and are summarized in Table 2. Monitoring wells were developed by a combination of surging and pumping.

6.2.2 <u>Monitoring Well Gauging</u> The locations and elevations of the tops of the PVC casing of wells MW-1 through MW-6 were surveyed using standard leveling and stadia techniques, relative to an arbitrary datum of 100 feet located on the top of the PVC casing of well MW-1.

On March 18, 1995, the monitoring wells were gauged for depths to water and the presence of any separate-phase hydrocarbons using an oil and water interface probe which is capable of measuring depth to water and any separate-phase hydrocarbons to the nearest 0.01 of a foot. Separate-phase hydrocarbons were not detected in any of the wells. Depths to water ranged from 6.01 feet below



ground surface in well MW-4, to 8.00 feet below ground surface in well MW-6. Well gauging data is summarized on Table 3.

6.2.3 Groundwater Sampling and Analyses

On March 18, 1995, groundwater samples were collected from the monitoring wells. Prior to sample collection, the wells were purged of standing water. Five well volumes were bailed from each well. During bailing, the pH, temperature and specific conductance of water samples were measured in the field, and these parameters stabilized during the purging process. The samples were kept chilled, and were delivered under chain-of-custody by laboratory courier to Groundwater Analytical, Inc. for analysis for VOC using US EPA Method 602, except for the groundwater sample collected from well MW-6 which was analyzed for VOC by US EPA Method 8260, and for TPH by ASTM D3328-78 and petroleum hydrocarbon fingerprint by GC/FID. A TPH concentration of 36 milligrams/liter (mg/L) was detected in the groundwater sample from MW-6. The sample has GC/FID characteristics that are similar to petroleum products in the n-C 9 to n-C 22 range and a lubricating oil in the n-C 22 to n-C 34 range. Currently, the VT DEC does not have a groundwater standard regarding concentrations of TPH in groundwater.

VOC concentrations were detected above the VT DEC Groundwater Standards for methyl tert butyl ether (MTBE) of 40 μ g/L, and benzene of 5 μ g/L, in five of the six groundwater samples: MTBE MW-3 (130 μ g/L) and MW-4 (140 μ g/L); benzene MW-1 (59 μ g/L), MW-3 (980 μ g/L), MW-5 (300 μ g/L), and MW-6 (6 μ g/L).

The complete set of analytical results for the soil and groundwater samples is presented in Appendix B.

7.0 HYDROGEOLOGY

7.1 Depth to Water Table and Hydraulic Gradient

Well gauging data was coupled with the wellhead elevation data to calculate piezometric elevations in the wells for the phreatic (water table) aquifer. The calculated hydraulic gradient at the Site in the vicinity of the former location of the 4,000-gallon gasoline UST is 0.01. The local gradient probably is influence by the East Creek which abuts the western side of the Site.

7.2 Soil Description and Characteristics

Unconsolidated soil in both the unsaturated (vadose) and the saturated zones predominantly consists of medium to fine sand, with lesser amounts of gravel (generally little) and silt (generally trace). The deposit is interpreted to be glacial outwash or alluvial in origin. Because of the apparent low content of silt and clay, the soil is expected to have a low capacity for contaminant adsorption.



7.3 Aquifer Characteristics

The unconsolidated aquifer is a phreatic (water table) aquifer. The thickness of the unconsolidated aquifer was not determined, because the borings were terminated at a depth of approximately 15 feet. Therefore, the minimum saturated thickness is approximately five feet.

The saturated hydraulic conductivity is estimated to be approximately 10^3 centimeter/second or 2.8 feet/day (<u>Applied Hydrology</u>, C.W. Fetter, MacMillan, 1988). The transmissivity is not known, but would be greater than approximately 14 feet²day (minimum aquifer thickness of five feet).

7.4 Bedrock

Boring refusal, at suspected bedrock, was encountered in boring B-4 at 13.5 feet below ground surface. No bedrock outcrops were observed on the Site. A bedrock outcrop comprised of marble is present on the eastern side of US Route 7, in front of the Site.

7.5 Contaminant Migration

No barriers to, or conduits for, contaminant migration, either natural or manmade were noted on the Site. Subsurface soil is relatively permeable, which would permit migration of dissolved-phase contaminants.

8.0 CONCLUSIONS AND RECOMMENDATIONS

In December of 1994, a 4,000-gallon gasoline UST was removed from the Site. During tank removal activities, which were supervised by EnviroTEL, PID readings up to a maximum of 280 ppmv were recorded from soil samples collected from beneath the UST. Elevated TPH concentrations of 9,400 mg/kg and 17,000 mg/kg, and elevated VOC concentrations of benzene (120,000 $\mu g/kg$ and 160,000 $\mu g/kg$), toluene (730,000 $\mu g/kg$ and 1,130,000 $\mu g/kg$), ethylbenzene (200,000 $\mu g/kg$ and 300,000 $\mu g/kg$), and total xylenes (930,,000 $\mu g/kg$ and 1,440,000 $\mu g/kg$), were recorded for soil samples collected from the beneath the UST. This data indicated a relatively severe release of gasoline from the UST or due to associated UST operations, that had occurred in the immediate vicinity of the tank. In response to the release, EnviroTEL performed a Site Investigation of the NYNEX property located on Route 7 in Rutland, Vermont in January and March of 1995.

Aromatic VOC were reported in soil sample B-6 at the following concentrations: toluene (900 μ g/kg), ethylbenzene (7,300 μ g/kg), and total xylenes (43,000 μ g/kg). TPH was reported in sample B-6 at a concentration of 9,200 mg/kg. Boring B-6 was drilled approximately eight feet downgradient from the oil and water separator. VOC were not reported in soil samples collected from the other borings.

Based on the analysis of soil samples collected by EnviroTEL from the Site during completion of the Site Investigation, the release does not appear to have resulted in widespread contamination of soil. The



release appears to have been confined to soil immediately surrounding the tank. A PID screening value of 200 ppmv was recorded for soil collected from the five foot to seven foot depth range in boring B-1, which was located adjacent to the former tank location. A soil sample collected from the same interval in boring B-1, revealed VOC concentrations below the reportable laboratory limit.

Aromatic VOC concentrations were detected above the VT DEC Groundwater Standards for methyl tert butyl ether (MTBE) of 40 μ g/L, and benzene of 5 μ g/L, in five of the six groundwater samples: MTBEMW-3 (130 μ g/L) and MW-4 (140 μ g/L); benzene MW-1 (59 μ g/L), MW-3 (980 μ g/L), MW-5 (300 μ g/L), and MW-6 (6 μ g/L).

Based on the analysis of groundwater samples collected from the monitoring wells, the release of petroleum products has affected groundwater quality, and VOC have been detected in monitoring wells situated downgradient of the former UST location.

Based on the observations made during initial site investigation activities, soil and groundwater sampling, and limited site assessment activities regarding the Site, EnviroTEL recommends further environmental site investigation activities in the following areas:

• Additional soil and groundwater sampling in the vicinity of the oil and water separator to determine the horizontal and vertical extent of contamination.

- Additional testing of downgradient soil and groundwater of the former 4,000-gallon gasoline tank to determine the extent of benzene and MTBE impact on the site.
- Additional testing of the soil and groundwater in the vicinity of the former 4,000-gallon gasoline tank



USC 8240

9.0 REFERENCES

DelBianco, Richard. Town of Rutland, Town Clerks Office, Telephone conversation with Paul Plagge, EnviroTEL. April 13, 1995.

<u>Guidance Documents to Evaluate and Remediate Hazardous Waste Sites</u>. May,1994. Vermont Department of Environmental Conservation, Hazardous Materials Management Division, Sites Management Section.

<u>Underground Storage Tank Closure Report for NYNEX Garage, Route 7, Rutland, Vermont.</u> EnviroTEL, Inc., April 24, 1995.



Table 1
Summary of Field Screening Results - Soil Borings

Boring Number	Sample Depth (ft bgs)	Total Volatile Compounds (ppm.)
B-1	0.0 - 5.0	4.5
	5.0 - 7.0	200
	7.0 - 10.0	0.4
	10.0 - 12.0	25
B-2	0.0 - 1.0	ND
	1.0 - 3.0	<1
	5.0 - 7.0	< 1
	7.0 - 9.0	<1
	15.0 - 17.0	< 1
B-3	0.0 - 3.0	10
	3.0 - 5.0	80
	5.0 - 7.0	35
	8.0 - 10.0	20
	10.0 - 12.0	20
	15.0 - 17.0	12
B-4	1.0 - 3.0	ND
	5.0 - 7.0	ND .
	7.0 - 10.0	ND
	10.0 - 12.0	ND

ND = Non-Detect

Environe TEL

Table 1 - Continued

Summary of Field Screening Results - Soil Borings

Boring Number	Sample Depth_ (ft bgs)	Total Volatile Compounds (ppm.)					
B-5	1.0 - 3.0	ND					
	5.0 - 7.0	ND					
	8.0 - 10.0	ND					
	10.0 - 12.0	ND					
	15.0 - 17.0	ND					
B-6	0.0 - 2.0	ND					
	5.0 - 7.0	ND					
	7.0 - 9.0	65					
	9.0 - 11.0	65					
	11.0 - 13.0	45					
	13.0 - 15.0	35					

ND = Non-Detect



Table 2
Summary of Water Table Elevations

Monitoring Well Number	Top of Casing	Top of Riser	Depth to Water (TOR)	Water Table Elevation
MW-1	100.25	100	7.65	92.35
MW-2	98.92	98.79	6.99	91.80
MW-3	99.54	99.10	7.15	91.95
MW-4	99.29	98.64	6.01	92.63
MW-5	98.93	98.79	7.03	91.76
MW-6	100.31	100.14	8.00	92.14

Table 3
Soil Results Summary - TPH
(units mg/kg)

ASTM D3328-78 Modified Analysis

Compounds	Guideline (mg/kg)	B ₌ 6 (mg/kg)
Total Petroleum Hydrocarbons	1,000	9,200

VT DEC does not have a formal standard regarding TPH levels in soil, however, VT DEC uses a Guideline Level of 1,000 mg/kg for sites in non-residential areas.



Table 4 Soil Results Summary - VOC

US EPA VOC 8020 and 8260 Analysis

Compounds	Guideline* (µg/kg)	B-1 (µg/kg)	B-2 (rig/kg)	B-3 (µg/kg)	B-4 (μg/kg)	B-5 (µg/kg)	B-6 (μg/kg)
Toluene	20,000	BRL	BRL	BRL	BRL	BRL	900
Ethylbenzene	14,000	BRL	BRL	BRL	BRL	BRL	7,300
Total Xylenes (VGES = 400)	- 200,000	BRL	BRL	BRL	BRL	BRL	43,000

VT DEC does not have formal standards for oil or hazardous materials in soil, however, the VT DEC uses a Guideline Level of 20 Times the VT DEC Drinking Water Standard as shown.

Below Reportable Limit.

BRL

Table 5 Groundwater Results Summary - VOC and TPH

US EPA Method 602 and 8260 Analysis ASTM D3328-78 Analysis

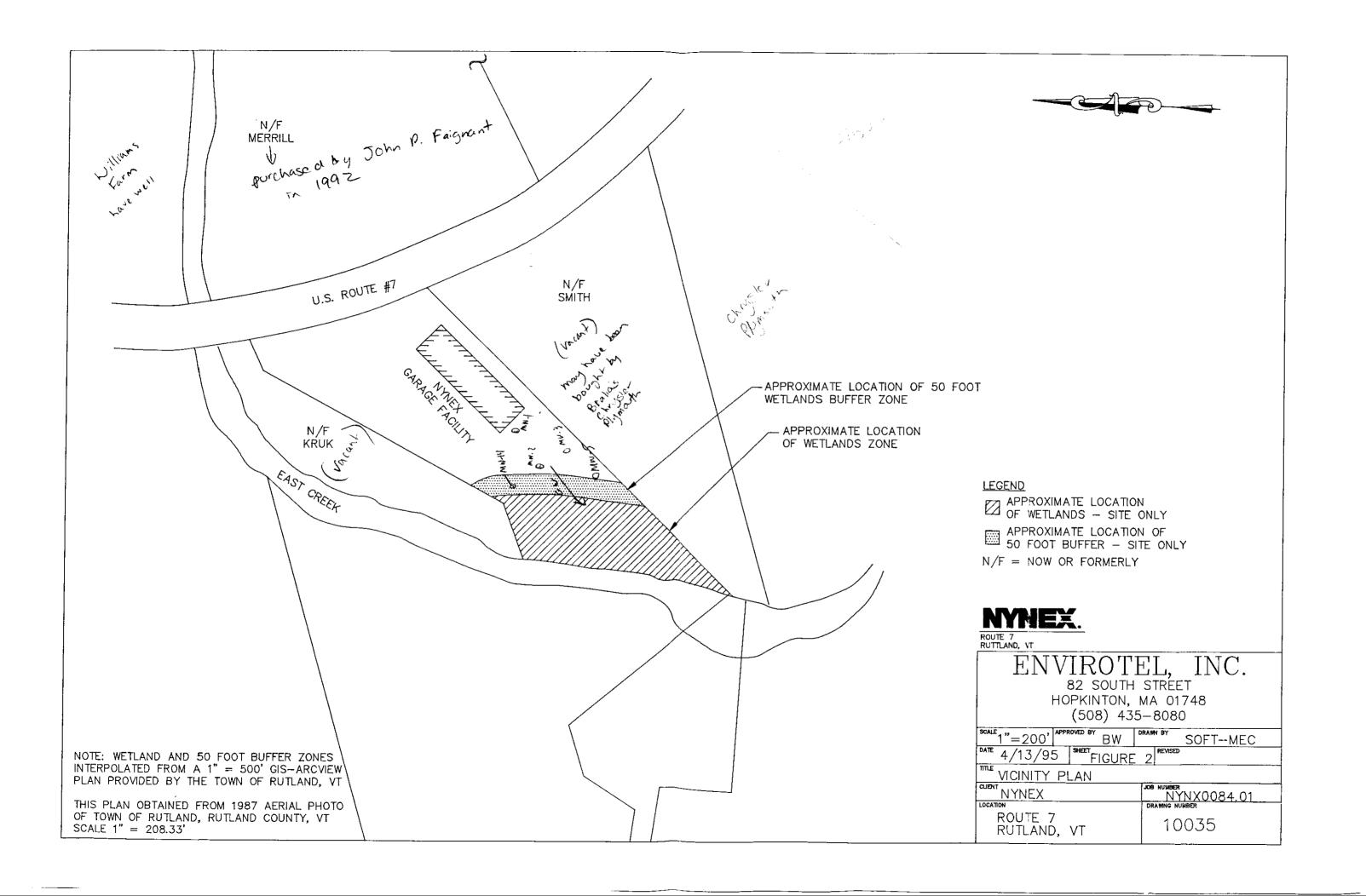
Compounds	Standard* : (µg/L)	MW-11- (μg/L)	MW-1D: (μg/L)	MW-2 (µg/L)	MW-3+ (μg/L)	MIW-4 (ng/L)	MTW-5*** (µg/L)	MW-6 (µg/L)
Methyl tert-Butyl Ether (MTBE)	40	BRL	6	BRL	130	BRL	140	NT
Benzene	5	59	52	3	980	BRL	300	6
Toluene	1,000 - ⁽¹⁾	140	2	1	1,400	BRL	280	3
Ethylbenzene	660 - 700 ES	2	2	BRL	55	BRL	8	3
Total Xylenes	400 - UGES 10,000	41	35	2	580	BRL	162	25
Total Petroleum Hydrocarbons (mg/L)	NA	NT	NT	NT	NT	NT	NT	36 mg/L

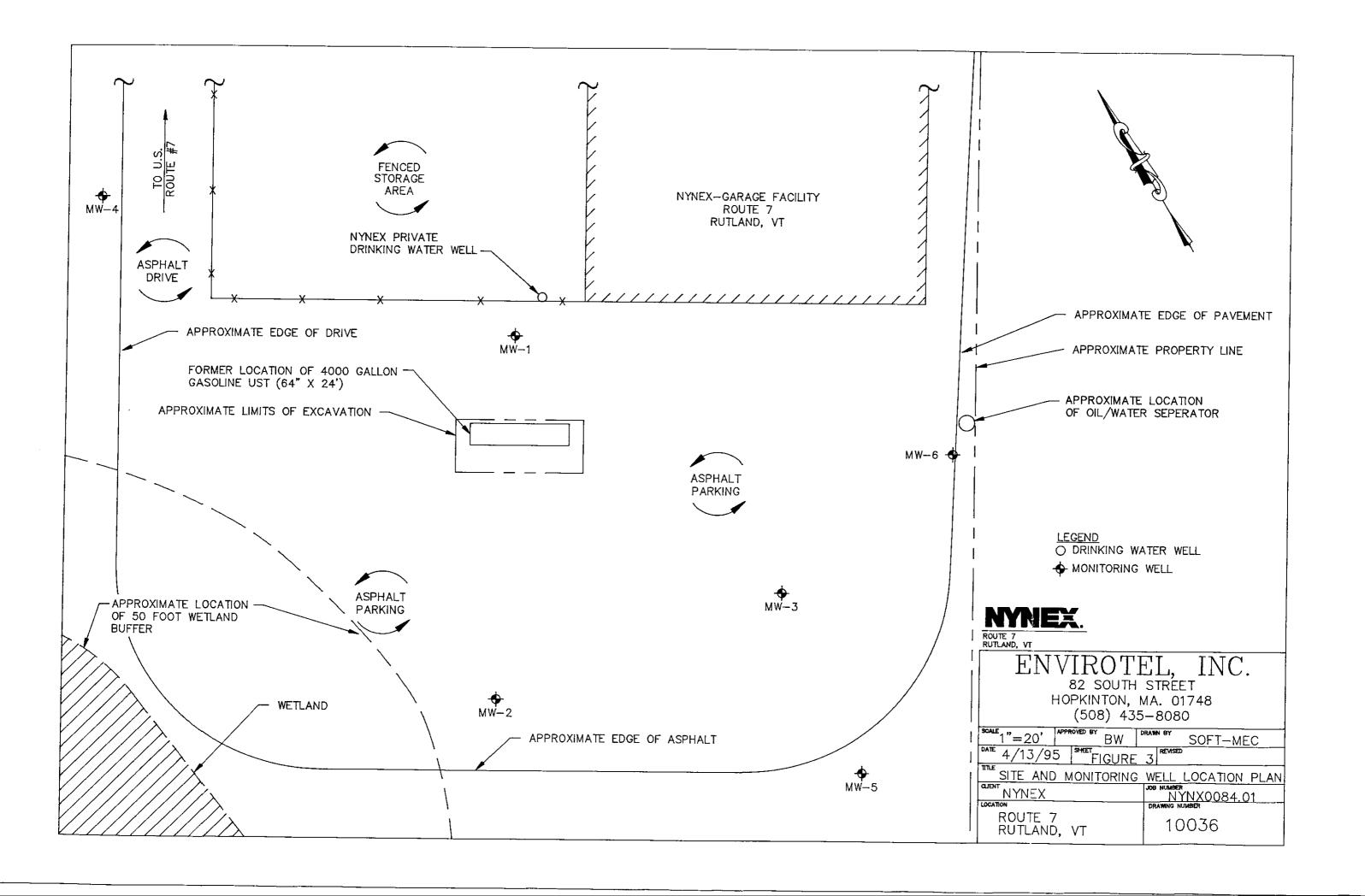
* VT DEC Groundwater Standard

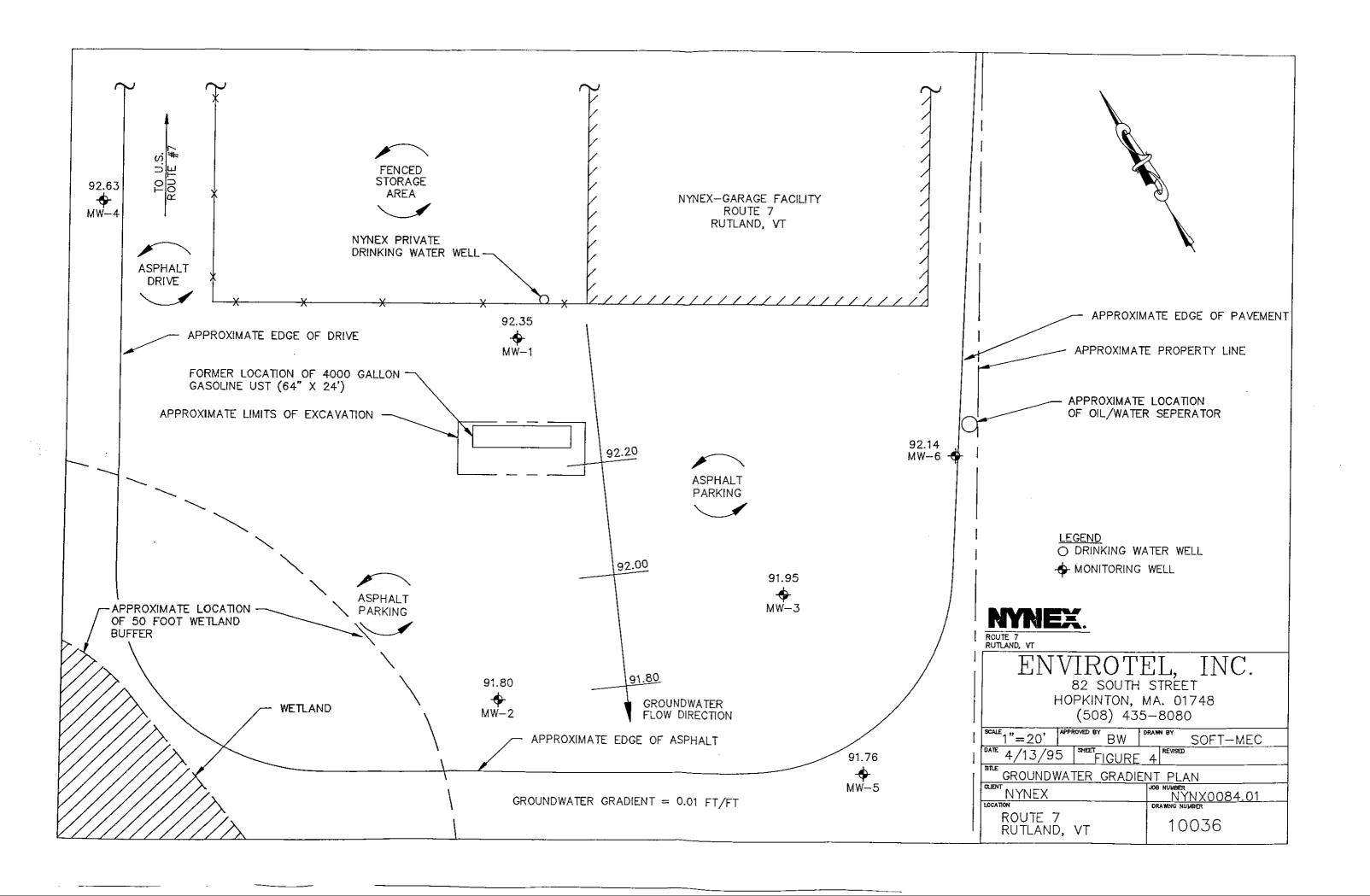
NA VT DEC does not have specific standards for TPH concentrations in groundwater

BRL Below Reportable Limit.
NT Compound Not Analyzed For

Figure 1: TOPOGRAPHIC SITE MAP 1 MILE RADIUS LOCATION Patch Pond Tenney Gravel 7.5 MINUTE SERIES U.S.G.S. CHITTENDEN, VT PROCTOR, VT SCALE: 1 inch = 0.4 miles CONTOUR INTERVAL = 10 feet







APPENDIX A

SOIL BORING LOGS AND MONITORING WELL CONSTRUCTION DETAILS



ENVI	ROT	E	L,		NC.				TEST BORING I	LOG W 1
OJECT: NYNEX (GARAGE RO	OUTE	7 RUTL	AND, V	/T				SHEET NO. 1 OF	1
PORING CONTRACTO	OR: SEABO	ARD E	NVIROM	ENTAL	DRILLING				JOB NO. NYNXO	084.01
ROUNDWATER: DATE TIME W	ATED CIEV	/ A TION	N DCEC	SENOT.	CAS.		CORE	TUBE	DATE STARTED 1/23	/95
1/24/95 8:45	ATER ELEV	AHO		OR	TYPE HSA DIA. 4.25	S.S. 2"			DATE FINISHED 1/23/ DRILLER FRANK HARRI	VGTON
_			1		WT.	140 LB.			INSPECTOR B WIL	COX
WELL CONSTRU	LICTION	E⊜I	<u> </u>	SAMP	FALL	30"				
— ush mounted anhole cover	0011011	e (FEET)	NO.	REC.	BLOWS PER 0.5 FOOT		CL	ASSIF10	CATION	нии
Concrete		- 0				Auger 0-5' Brown, med	dium to	fine SA	ND, little Gravel, Dry	
	0002	_			····					
Sentonite = Pure Gold Medium Chip		-	S-1							
оою мескит слір			3-1							4.5
		-		ļ						
Riser: 2" PVC		_		ļ						
_		5 [,]			3				5.0	
		- ;	S-2	1.2*	3	Olive Brown collect Sam			ne SAND, little Silt, Wet	
		<u> </u>	7 -		22	conec Sum	ibie p-i		7.0	200
_	<u> </u>	· · · · · · · · · · · · · · · · · · ·		<u> </u>	41				7.0	
Screen: 2" PVC with 0.010" slots		_ i								
with 0.010" slots		-								0.4
		_				▼ approx.	9.5' BG	\$		
		-10 †			44	Oliva Brown	cogrse	to fine	10.0 sand, little Gravel,	
Filter Sand = New		_	S-3	1.4	52	little Silt, S	aturated	, , , , , , , , , , , , , , , , , , , ,	, inno 5,4,4,	25
England Silica		_		-	12				12.0	25
#2 Filter Sand					·-	 				
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<u>-</u>		_		ļ						İ
Silt Trap	▼ }	-15		}						İ
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_ ENVI	RO:	TE			NC	,				TEST	BOR	ING	LOG
ROJECT: NYNEX			_							 	ING N	O. N	1W 2
CUENT NINEX										SHEET JOB N		1 0	F 1
RORING CONTRACT	TOR: SEAB	OARD I	NVIRO	MENTAL	DRILLIN		7"			ELEVA"	ION	NYNXI	0084.0
DATE TIME	WATER ELI	EVATION	REF	ERENCE	TYPE	CAS.	SAMPLE S.S.	CORE	TUBE		STARTED	1/2:	3/95
1/24/95 8:55	7.56	i		TOR	DIA.	4.25				DRILLE	INISHED R FRANK	1/23	3/95
			 		WT.		140 LB. 30"			INSPEC	TOR	B WI	LCOX
WELL CONSTR	UCTION	EE		SAME		$\Box \Box$	1 30			·-			Т
ush mounted anhole cover		e (FETT)	NO.	REC.	BLOWS 0.5 FO	PER OT		CF	ASSIFIC	MOITA			нии
Concrete		+ 1	S-1	Auger	ļ	- I					···········		+
Filter Sand		-	•	 	3		Brown, med	ilum to	fine SA	ND. trac	e Grovel	1.0	0.0
Bentonite = Pure		-	5-2	1.4"	4-3		Silt, Dry			·			0.2
Gold Medium Chi				<u> </u>	4							3.0	"-
		- 1			<u> </u>								7
Riser: 2" PVC													
-		5*			4				_,			5.0	
			S-3	0.4	7		Brown, med Silt, Moist	ium to 1	fine SAN	4D, IIHle	Gravel, tr	qce	
		-			17 12		,						0.2
	<u> </u>			!	4				Brow	n. coars	e to fine	7.0	-
Screen: 2" PVC with 0.010" stots		 	S-4	0.4'	7		▼ approx.	8.0' BGS	ilittle	Gravel.	little Slit, llect Samp	_	0.2
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- Filter Sand = New													
England Silica		-		<u>.</u>									
#2 Filter Sand -		F											
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Slit Trap		 0			14		Reddish Brov	rn, cogr	se to fi	ne SAND	. little Gra	15.0 vel	
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	-ROJECT: NYNEX GARAGE R	OUTE	7 RUTL	AND, \	/T			·		SHEET NO.	1 0	<u></u>		
_	JLIENT: NYNEX									JOB NO.		0084.01		
	PRING CONTRACTOR: SEABO	DARD E	<u>ENVIROR</u>	MENTAL	DRILLIN					ELEVATION		2004.01		
	NOUNDWATER: DATE TIME WATER ELE	WATIO	d Dere	DEMAR	1 7000	CAS.		CORE	TUBE	DATE STAR		/95		
_	1/24/95 9:05 7.73	VATIO		TOR	TYPE		S.S.			DATE FINIS	HED 1/23	/95		
	7.73			I OK	DIA. WT.	4.25	· · · · · · · · · · · · · · · · · · ·			DRILLER FR	<u>ANK HARR</u>	INGTON		
			 	 -	FALL		140 LBJ			INSPECTOR	B Wi	LCOX		
	WELL CONSTRUCTION	150		SAMP			1 00 1							
		PEETH			BLOWS	PFP		CI /	SSIFI	CATION		нии		
	ush mounted Canhole cover		NO.		0.5 FO			OC.	10011 10	CVIION		ווייים		
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_	Concrete A. A.			i i			Brown, med	llum to 1	ine SA	ND, little Grav	el, Dry	1 1		
	Filter Sand		S-1	1. [$\neg \neg$								
	Bentonite = Pure	\vdash \mid	2-1	Auger								10		
_	Gold Medium Chip	- 1		<u> </u>										
		 			4		D	· · · · · · · · · ·			3.0	_		
		- 1			7		Moist, collec	t Sample	ine SAI ⊩B–3	ND, little Silt,	trace Grave	4		
	Riser: 2" PVC	-	S-2	1.2'	10	_	•	· · · ·				80		
	****				6						5.0	12		
		L ~ I			11		Brown, coars	se to fin	e SAND), some Grave	i, trace	1 _		
		⊢ !	S-3	0.4			Silf, Moist					7.		
_		H		-	7 9						7.0	35		
		H				— -					7.0	-		
	Screen: 2" PVC	-		-	· · · · · · · · · · · · · · · · · · ·	\dashv					8.0			
	Screen: 2" PVC with 0.010" slots				5							1 1		
			S-4	0.4'	5		▼ approx.	9.0, BC2	i					
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_		-10			8		Saturated			·····	10.0			
	**************************************	⊢		-	7			e to fin	e SAND), little Gravel,	trace Silt,			
	Fliter Sand = New	<u> - </u>	S-5	0.3' -	6		Saturated					20 /		
_	England Silica	T !			9						12.0			
	#2 Filter Sand	_									• • • • • • • • • • • • • • • • • • • •	1		
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	Silt Trap	-15			1	2	rown, mediu	m to fin	o SAN	D, trace Silt, 1		1		
_		_	S~6	0.5	2		aturated			•		12		
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_ENVIRO	DTE			NC	\ / •				TEST BORI BORING NO	NG	LOG
ROJECT: NYNEX GARAG		•									
JUENT: NYNEX					· · - · ·				SHEET NO.	1 OF	1 084.01
30RING CONTRACTOR: SI ROUNDWATER:	FAROAKD F	NVIRON	<u>IENTAL</u>	. DRILLIN	G CAS.	[CLUDIC]	CODE	TUBE	ELEVATION		
DATE TIME WATER	ELEVATION	REFE	RENCE	TYPE	HSA	SAMPLE S.S.	CORE	IORE	DATE STARTED DATE FINISHED	$\frac{1/24}{1/24}$	/95
_		 		DIA.	4.25	2"			DRILLER FRANK	HARRI	NGTON
	<u> </u>	·		WT.		140 LB. 30"		<u></u>	INSPECTOR	B WI	LCOX
WELL CONSTRUCTION	ν Ę <u>C</u>		SAMP			1 55	-,-	L	<u></u>		T
ush mounted anhole cover	DEPTH (FEET)	NO.		BLOWS 0.5 FO			CL	ASSIFIC	CATION		HNU
Concrete A.	# 	i									
Filter Sand				4	E	Brown, medi	um to f	ine SAN	ID, trace Gravel, Dr	1.0	1
Bentonite = Pure		S-1	0.81	<u>7</u>							0.0
Gold Medium Chip			<u> </u>	12						3.0	""
	/	İ									1
Riser: 2" PVC			İ								ļ
_	5-4									5.0	
**************************************	-	S-2	1.1'	31 31	— ₩	irown, coars Vet, collect :	ie to fin Sampie i	e SAND 8-4	, little Gravel, trace	Silt,	
		3-2	1.1	28			·				0.0
				34						7.0	
Screen: 2" PVC		ļ	-	··-		▼ approx.	8.0' BGS	5			:
with 0.010" slots			ĺ		\dashv						
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_ Filter Sand = New	-10			12		PANIS AREA	- to 41m	- 61110	little Gravel, trace	10.0	
England Silica			a a:	11	š	aturated	e to tine	9 SAND,	iimie Gravei, trace	Silt,	ا ۔ ۔ ا
#2 Fliter Sand	-	S-3	0.6	12 16							0.0
-		<u> </u> .		10		uger Refuse				12.0	
Well Point		[
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ENVIRO	TE			NC	`				TEST BORI	ING	LOG
OJECT: NYNEX GARAGE F								· ·	SHEET NO.	_1 OF	
CLIENT: NYNEX	2 + 00	P111118								<u>0XNYN</u>	084.0
PORING CONTRACTOR: SEABO	JARD .	<u>ENVIROI</u>	MENTAL	. DRILLIN				1'	LELEVATION		
DATE TIME WATER ELE	VATIO	N DEEE	DENO	TYPE	CAS.		CORE	TUBE	DATE STARTED	1/24	/95
JATE TIME WATER ELE	- 1 A 110	N KEPE	KENCE			S.S. 2"		₩	DATE FINISHED	1/24	/95
_				WT.	4.25			ļ <u></u>	DRILLER FRANK	HARRI	NGTON
				FALL		140 LB.		ļ <u>.</u>	INSPECTOR	B WIL	-cox
WELL CONSTRUCTION	EC		SAME		\neg	1 30		<u> </u>			1
	PEPTH (FEET)	·		BLOWS	DED		C I	1 CCITIC	* 4 TIALI		1
ash mounted	اعت	NO.		0.5 FO			CL	ASSIFIC	DATION		HNU
inhole cover	- o∙		1 (1 1 1 1 1 1	0.5 10	~-				···· ·· <u></u> · <u>-</u>		<u> </u>
Concrete	- 1			<u> </u>		Auger					
	1		 	4		n				1.0	i
Filter Sand	 -			4		Brown, coa	rse to ti	ne SAN	D, little Gravel, trac	ce Silt .	·ļ
Bentonite = Pure		S-1	1.3'	4	\dashv						0.0
Gold Medium Chip	ΓΙ		Ì	4						3.0	
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Riser: 2" PVC	L 1										
- 200	-5 -		ļ	<u> </u>					<u></u>	5.0	
	 			6			rse to fi	ne SANI), little Gravel, trac	e Silt	
		S-2	1.4'	12		Moist					0.0
- (*****)	- 1			14	\dashv					7 0	•••
	 		<u> </u>	18						7.0	İ
	 		į		\dashv	■ approx.	8.0° BG	s		8.0	l
Screen: 2" PVC WITH O.010" slots			!	19		- 			N-111- 7 0-1		1
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	<u> </u>	S-3	0.4	57							0.0
**************************************	10			79	\neg					10.0	
			i	19		COBBLES an	d GRAVE	L, Satu	rated		
	<u> </u>	S-4	0.4'	20							0.0
Filter Sand = New England Silica	Ļ i	5 -4	0.4	34							5.5
#2 Filter Sand			<u>!</u>	17		_ , , <u></u>				12.0	
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										15.0	
Silt Trap				5		Brown, coar	se to fli	ne SAND), some Gravel, Sal	urated	
		S~5	0.4'	4							0.0
	⊢	3-3	0.4	44							0.0
	<u> </u>			4						17.0	
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	<u> </u>		 	·		Malar O-II		1- P	3_6 <i>fue</i> na leinan PH	- Lab-	
	 		 			Approx. 7-	a soll S	ambie p	3–5 from Auger Fli	ynts	
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ENVIRO	OTE	L,		NC	 `				TEST E	BORING BORING	LOG
ROJECT: NYNEX GARAG	E ROUTE	7 RUTL							SHEET NO		OF 1
CLIENT: NYNEX CORING CONTRACTOR: SI	EABOARD E	NVIRON	ENTAL	DRILLIN	ic.		<u> </u>		JOB_NO.	NYN	X0084.0
ROUNDWATER:					CAS.		CORE	TUBE	ELEVATION DATE STAI	RTED 1/	24/95
DATE TIME WATER	ELEVATION	<u>(I REFEI</u>	RENCE	TYPE DIA.	HSA 4.25	S.S. 2"		1	DATE FINE	SHED 1/	24/95
				WT.	7.23	140 LB.	· · · · · · · · · · · · · · · · · · ·		DRILLER F	KANK HAI	RINGTO WILCOX
WELL CONSTRUCTION	u II	<u> </u>	SAMP	FALL		30"					
lush mounted	PEP (FEE	NO.	REC.	BLOWS 0.5 FO			CL	ASSIFIC	CATION		HNU
Concrete	0'			4		Brown, coar	se to fir	ne SAND	, little Grave		.0 t,
Filter Sand		S-1	0.6	11		Saturated					0.0
Bentonite = Pure				9						2	.o
Gold Medlum Chip	-		į								
Riser: 2" PVC		i	ļ		{						
7,144										5.	。
	## T	_		100		Fill, Concrete	s, Split-	Ѕроол г	efusa!	-	
		5-2	0.0'								0.0
			<u>i</u>							7.	0
Screen: 2" PVC		S-3	0.6' -			Black, (Hecv Gravel, Satu:	y Staine rated, co	d) fine ollect So	SAND, and 3 imple 8-6	SILT, trace	
with 0.010" slots		3-3	0.0	8							65
<u> </u>			· · · · · · · · · · · · · · · · · · ·	<u>4</u> 6		Plant (Unav	v Cialna	ط/ الم	SAND and S	9.4	익
	— 10 ¹	S-4	0.8'	17		Saturated	y Sidine	6) 11119	SAND UNG S	114.1	
Filter Sand = New (***) England Silica (***)		1		12 8						11	65
#2 Filter Sand		1		12			e to fin	e SAND,	, little Grave		
	-	S-5	0.9'	15 12	{	Saturated				•	45
*****! -				13						13	اه.
	<u> </u>	ĺ	-	14		Brown, coars Saturated	e to fin	e SAND,	little Gravel	, trace Sil	٠,
		S-6	<u>-</u> -	66 14	┨`	301010100					35
Silt Trap	15	<u> </u>		12					 	15	.0
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APPENDIX B LABORATORY REPORTS



Groundwater Analytical, Inc. 228 Main Street Buzzards Bay, MA 02532

Telephone (508) 759-4441 FAX (508) 759-4475

April 4, 1995

Mr. William Wilcox EnviroTEL, Inc. 82 South Street Hopkinton, MA 01748

Dear Bill:

Enclosed are the Volatile Organics and Hydrocarbon Fingerprint Analyses performed for the NYNEX Rutland VT project, number NYNX 0084.01, sampled on 03-18-95. This project was processed for Standard Two Week turnaround.

A brief description of the Quality Assurance/Quality Control procedures employed by Groundwater Analytical, and a statement of our state certifications are contained within the report. This letter authorizes the release of the analytical results and should be considered a part of this report.

Should you have any questions concerning this report, please do not hesitate to contact me.

Sincerely,

Jonathan R. Sanford

Vice President

JRS/adw Enclosures

EPA METHOD 602 Volatile Aromatics (GC/PID)

Cont/Prsv: 40mL VOA Vial/HCl Cool Re		03-21-95
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PARAMETER		CONCENTR (ATION ug/L)	REPORTING LIMIT (ug/L)
Methyl tert-Butyl Ether Benzene Toluene Chlorobenzene Ethylbenzene meta-and para-Xylene * ortho-Xylene * 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	*	14	BRL 9 0 BRL 2 3 8 BRL BRL BRL BRL	10 2 2 2 2 2 2 2 2 2 2 2
QC SURROGATE COMPOUND	SPIKED	MEASURED	RECOVERY	QC LIMITS
a,a,a-Trifluorotoluene	30	30	102 %	87 - 113 %

EPA METHOD 602 Volatile Aromatics (GC/PID)

Field ID: Project: Client: Cont/Prsv: Matrix:	EnviroTEL	•	084.01	<u> </u>	Batch ID: Sampled: Received:	10236-02 VG2-0587-W 03-18-95 03-21-95 04-02-95
PARAMETER					REPO	RTING LIMIT (ug/L)
Benzene Toluene Chlorobenzen Ethylbenzen meta-and pa ortho-Xylen 1,3-Dichlor 1,4-Dichlor	ne e ra-Xylene * e * obenzene obenzene			BRL. 3 1 BRL BRL 1 BRL BRL BRL		5 1 1 1 1 1 1 1
QC SURROGAT	E COMPOUND	SPIKED	MEASURED	RECOVI	ERY	QC LIMITS
a,a,a-Trifl	uorotoluene	30	30	103	1 %	87 - 113 %
	Project: Client: Client: Cont/Prsv: Matrix: PARAMETER Methyl tert Benzene Toluene Chlorobenzene Ethylbenzene meta-and panortho-Xylene 1,3-Dichlore 1,4-Dichlore 1,2-Dichlore QC SURROGAT	Project: NYNEX Rutland Client: EnviroTEL Cont/Prsv: 40mL VOA Vial Matrix: Aqueous PARAMETER Methyl tert-Butyl Ether * Benzene	Project: NYNEX Rutland VT/NYNX OCLIENT: EnviroTEL Cont/Prsv: 40mL VOA Vial/HC1 Cool Matrix: Aqueous PARAMETER Methyl tert-Butyl Ether * Benzene Toluene Chlorobenzene Ethylbenzene meta-and para-Xylene * ortho-Xylene * 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene 0C SURROGATE COMPOUND SPIKED	Project: NYNEX Rutland VT/NYNX 0084.01 Client: EnviroTEL Cont/Prsv: 40mL VOA Vial/HC1 Cool Matrix: Aqueous PARAMETER CONCENTR Methyl tert-Butyl Ether * Benzene Toluene Chlorobenzene Ethylbenzene meta-and para-Xylene * ortho-Xylene * 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene 0C SURROGATE COMPOUND SPIKED MEASURED	Project: NYNEX Rutland VT/NYNX 0084.01 Client: EnviroTEL Cont/Prsv: 40mL VOA Vial/HCl Cool Matrix: Aqueous PARAMETER CONCENTRATION (ug/L) Methyl tert-Butyl Ether * Benzene Toluene Chlorobenzene Ethylbenzene BRL Ethylbenzene meta-and para-Xylene * ortho-Xylene * 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene CONCENTRATION (ug/L) BRL BRL BRL BRL BRL BRL BRL BRL BRL BR	Project: NYNEX Rutland VT/NYNX 0084.01 Client: EnviroTEL Cont/Prsv: 40mL VOA Vial/HCl Cool Received: Matrix: Aqueous PARAMETER CONCENTRATION (ug/L) Methyl tert-Butyl Ether * Benzene Toluene Chlorobenzene Ethylbenzene BEL Meta-and para-Xylene * ortho-Xylene * 1,3-Dichlorobenzene 1,3-Dichlorobenzene BRL 1,4-Dichlorobenzene BRL 1,2-Dichlorobenzene BRL BRL BRL BRL BRL BRL BRL BRL BRL BRL

EPA METHOD 602 Volatile Aromatics (GC/PID)

Field ID:	MW-1D	1.01	Lab ID:	10236-03
Project:	NYNEX Rutland VT/NYNX 0084		Batch ID:	VG2-0587-W
Client:	EnviroTEL		Sampled:	03-18-95
Cont/Prsv:	40mL V0A Vial/HC1 Cool		Received:	03-21-95
Matrix:	Aqueous		Analyzed:	04-02-95
PARAMETER		CONCENTRATION	REPO	RTING LIMIT

t ANAPIC I CIX		(u	g/L)	(ug/L)
Methyl tert-Butyl Ether *Benzene Toluene Chlorobenzene Ethylbenzene meta-and para-Xylene * ortho-Xylene * 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	•	6 52 2 2 20 15	BRL	5 1 1 1 1 1 1 1
QC SURROGATE COMPOUND	SPIKED	MEASURED	RECOVERY	QC LIMITS
a,a,a-Trifluorotoluene	30	. 33	109 %	87 - 113 %

EPA METHOD 602 Volatile Aromatics (GC/PID)

Field ID: MW-3 Lab ID: 10236-04 NYNEX Rutland VT/NYNX 0084.01 EnviroTEL 40mL VOA Vial/HCl Cool Project: VG2-0585-W Batch ID: Client: Sampled: 03-18-95 03-21-95 04-01-95 Cont/Prsv: Received: Matrix: Aqueous Analyzed:

PARAMETER		CONCENTRAT (uç	TION - g/L)	REPORTING LIMIT (ug/L)
Methyl tert-Butyl Ether Benzene Toluene Chlorobenzene Ethylbenzene meta-and para-Xylene * ortho-Xylene * 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	ŧ	130 980 1,400 55 390 190	BRL BRL BRL BRL	125 25 25 25 25 25 25 25 25 25
QC SURROGATE COMPOUND	SPIKED	MEASURED	RECOVERY	QC LIMITS
a,a,a-Trifluorotoluene	30	29	9 8 %	87 - 113 %

EPA METHOD 602 Volatile Aromatics (GC/PID)

Field ID: Project: Client: Cont/Prsv: Matrix:	MW-4 NYNEX Rutland VT/NYNX EnviroTEL 40mL VOA Vial/HCl Cool Aqueous		Lab ID: Batch ID: Sampled: Received: Analyzed:	10236-05 VG2-0586-W 03-18-95 03-21-95 04-01-95
PARAMETER		CONCENTRATION (ug/L)	REPO	RTING LIMIT (ug/L)
Methyl <i>tert</i> Benzene Toluene Chlorobenze	-Butyl Ether *	BRL BRL BRL BRL		5 1 1 1

	 METAURER	DECOVERY	OC LIMITC
1,2-Dichlorobenzene		BRL	1
			ī
1,4-Dichlorobenzene		BRL	1
1,3-Dichlorobenzene		BRL	1
ortho-Xylene *			†
autha Vulana *		BRL	1
meta-and para-Xylene *		BRL	1
Ethylbenzene			1
		BRL	1
Chlorobenzene		BRL	1
Toluene		BRL.	1
			i
Benzene		BRL	1

QC SURROGATE COMPOUND SPIKED MEASURED RECOVERY QC LIMITS a,a,a-Trifluorotoluene 30 30 101 % 87 - 113 %

1,4-Dichlorobenzene

1,2-Dichlorobenzene

EPA METHOD 602 Volatile Aromatics (GC/PID)

10

Field ID: Project: Client: Cont/Prsv: Matrix:	MW-5 NYNEX Rutland VT/NYNX 008 EnviroTEL 40mL VOA Vial/HCl Cool Aqueous	4.01	Lab ID: Batch ID: Sampled: Received: Analyzed:	10236-06 VG2-0585-W 03-18-95 03-21-95 04-01-95
PARAMETER		CONCENTRATION (ug/L)	REPO	RTING LIMIT (ug/L)
Methyl tert Benzene Toluene Chlorobenze Ethylbenzen meta-and pa ortho-Xylen 1,3-Dichlor	e ra-Xylene * e *	140 300 280 BRL 8 j 100 62 BRL		50 10 10 10 10 10 10

QC SURROGATE COMPOUND SPIKED MEASURED RECOVERY QC LIMITS a,a,a-Trifluorotoluene 30 30 100 % 87 - 113 %

BRL

BRL

j = Analyte detected below the reporting limit. Analyte result is an estimate. Elevated reporting limit due to required sample dilution. BRL = Below Reporting Limit. * Non-target compound. Method Reference: Method 602 - Purgeable Aromatics, 40 C.F.R. 136, Appendix A (1986).

EPA METHOD 8260/TCL Volatile Organics (GC/MS)

10236-07

03-18-95

03-21-95

03-28-95

OC LIMITS

86 - 118 %

88 - 110 % 86 - 115 %

VM2-0987-W

Lab ID:

Batch ID:

Sampled:

Received:

Analyzed:

Field ID: MW-6

Project: NYNEX Rutland VT/NYNX 0084.01

Client: EnviroTEL

Cont/Prsv: 40mL VOA Vial/HC1 Cool

Matrix: Aqueous

OC SURROGATE COMPOUNDS

Dibromofluoromethane

4-Bromofluorobenzene

Toluene-d8

PARAMETER CONCENTRATION REPORTING LIMIT (ug/L) (ug/L)Chloromethane BRL 0.5 Vinyl Chloride BRL 0.5 Bromomethane 0.5 BRL Chloroethane BRL. 1,1-Dichlorethene BRL 0.5 Acetone 45 5.0 Carbon Disulfide BRL 0.5 Methylene Chloride BRL 0.5 trans-1,2-Dichloroethene 0.5 BRL 1.1-Dichloroethane BRL 0.5 cis-1,2-Dichloroethene BRI. 0.5 2-Butanone BRL 5.0 Chloroform 0.5 BRL 1,1,1-Trichloroethane BRL 0.5 0.5 0.5 0.5 Carbon Tetrachloride BRL Benzene 1,2-Dichloroethane BRI. 0.5 Trichloroethene BRL 1,2-Dichloropropane 0.5 BRL 0.5 Bromodichloromethane BRL cis-1,3-Dichloropropene BRL 4-Methyl-2-Pentanone BRL 5.0 Toluene 0.5 trans-1,3-Dichloropropene 0.5 BRL. 1,1,2-Trichloroethane 0.5 BRL 0.5 Tetrachloroethene BRL 2-Hexanone 5.0 BRL Dibromochloromethane BRL 0.5 0.5 Chlorobenzene BRL Ethvlbenzene 0.5 2 meta-and para-Xylene 23 ortho-Xylene Styrene BRL 0.5 Bromoform BRL 0.5 1,1,2,2-Tetrachloroethane BRI. 0.5

e = Analyte response exceeded calibration range. Analyte result is an estimate. Analyte response was not attenuated to maintain maximum detectability of other target analytes. Reduced reporting limit achieved by using 25mL purge volume. BRL = Below Reporting Limit. Method Reference: Method 8260 - Volatile Organic Compounds by Gas Chromatography/Mass Spectrometry: Capillary Column Technique, Test Methods for Evaluating Solid Waste, US EPA SW-846, Third Edition (Revised 1992). Parameter list as specified by the Target Compound List (TCL) of the US EPA Contract Laboratory Program.

MEASURED

10

10

11

RECOVERY

104 %

102 %

107 %

SPIKED

10

10

10

ASTM METHOD D3328-78 (Modified) Hydrocarbon Fingerprinting (GC/FID)

Field ID:

MW-6

10236-08

Project: Client:

NYNEX Rutland VT/NYNX 0084.01 EnviroTEL

Lab ID: Batch ID: HF-0421-F 03-18-95 Sampled:

Cont/Prsv:

1L Glass/H2S04 Cool

Preserved: 03-22-95

Matrix:

Aqueous

Received: 03-21-95 Extracted: 03-24-95

Analyzed: 03-30-95

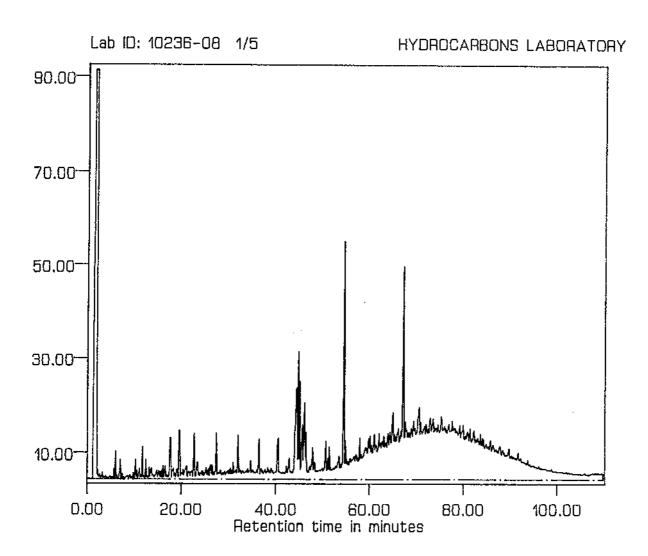
Qualitative Identification

This sample has GC/FID characteristics that are similar to petroleum products in the n-C 9 to n-C 22 range and a Lubricating Oil in the n-C 22 to n-C 34 range.

Quantification

PARAMETER		CONCENTRATION (mg/L)		REPORTING LIMIT (mg/L)
Total Petroleum Hydrocarbons		36	•	2.5
QC SURROGATE COMPOUND	SPIKED	MEASURED	RECOVERY	QC LIMITS
o-Terphenyl	0.040	d	N/A	60 - 140 %

d = Surrogate recovery outside recommended limits due to required sample dilution. Elevated reporting limit due to required sample dilution. BRL = Below Reporting Limit. Method Reference: Method D3328-78 (Modified) - Comparison of Waterborne Petroleum Oils by Gas Chromatography, Volume 11.02 Water, American Society for Testing and Materials, Reapproved (1982).





QUALITY ASSURANCE Project Narrative

Project: NYNEX Rutland VT/NYNX 0084.01

Client: EnviroTEL

Lab ID: 10236 Received: 03-21-95

A. Physical Condition of Sample(s)

This project was received by the laboratory in satisfactory condition. The sample(s) were received undamaged in appropriate containers with the correct preservation.

B. Project Documentation

This project was accompanied by Chain of Custody documentation, with the following amendments or corrections:

1. Samples 10236-01 through -06 were analyzed by EPA Method 602 per Bill Wilcox, 03-22-95.

C. Analysis of Sample(s)

No analytical anomalies or non-conformances were noted by the laboratory during the processing of these samples. All data contained within this report is released without qualification.

QUALITY ASSURANCE QA/QC Program Statement

Groundwater Analytical conducts an active Quality Assurance program to ensure the production of high quality, valid data. This program closely follows the guidance provided by *Interim Guidelines and Specifications for Preparing Quality Assurance Project Plans*, US EPA QAMS-005/80 (1980), and *Test Methods for Evaluating Solid Waste*, US EPA SW-846, Third Edition (Revised 1992).

Quality Control protocols include Standard Operating Procedures (SOPs) developed for each analytical method. SOPs are derived from US EPA methodologies and other established references. Equipment and facility maintenance conform to Good Laboratory Practices (GLPs). Standards are prepared from commercially obtained reference materials of certified purity, and documented for traceability.

Quality Assessment protocols for most organic analyses include a minimum of one calibration standard, one method blank, one laboratory control sample, and one matrix spike and one sample duplicate for each sample batch. All samples, standards, blanks, laboratory control samples and matrix spikes are spiked with internal standards and surrogate compounds. GC/MS systems are tuned to BFB ion abundance criteria daily, or for each 12 hour operating period, whichever is more frequent.

Quality Assessment protocols for most inorganic analyses include a minimum of one calibration standard, one method blank, one laboratory control sample, one matrix spike and one sample duplicate for each sample batch. Standard curves are derived from one reagent blank and four concentration levels. Curve validity is verified by standard recoveries within plus or minus ten percent of the curve.

Batches are used as the basic unit for Quality Assessment. A Batch is defined as twenty or fewer samples which are analyzed together with the same method sequence and the same lots of reagents and with the same manipulations common to each sample within the same continuum of time within a 24 hour period.

Method Blanks are used to assess the level of contamination present in the analytical system. Method Blanks consist of reagent water or an aliqot of sodium sulfate. Method Blanks are taken through all the appropriate steps of an analytical method. Sample data reported is not corrected for blank contamination.

Laboratory Control Samples are used to assess the accuracy of the analytical method. A Laboratory Control Sample consists of reagent water or sodium sulfate spiked with a group of target compounds representative of the method analytes. Accuracy is defined as the degree of agreement of a measured value with the true or expected value. Percent Recoveries for the Laboratory Control Sample are calculated to assess accuracy.

Surrogate Compounds are used to assess the effectiveness of the method in dealing with each sample matrix. Surrogate Compounds are organic compounds which are similar to organic analytes of interest in chemical behavior, but which are not normally found in environmental samples. Percent Recoveries are calculated for each Surrogate Compound.



QUALITY ASSURANCE Laboratory Control Sample Recovery

Category: EPA Method 602 Batch ID: VG2-0586-WL

Matrix: Units: Aqueous ug/L

<u>Laboratory Control Sample</u>

ANALYTE	SPIKE	SPIKED	PERCENT	QC
	ADDED	RESULT	RECOVERY	LIMITS
Benzene	50	54	108 %	76-127
Toluene	50	5 4	108 %	76-125
Chlorobenzene	50	55	110 %	75-130

QUALITY ASSURANCE Method Blank

Category: Batch ID:

EPA Method 602 VG2-0586-WB1 Aqueous

Matrix:

PARAMETER		CONCENTRA (u	TION g/L)	REPORTING LIMIT (ug/L)
Methyl tert-Butyl Ether Benzene Toluene Chlorobenzene Ethylbenzene meta-and para-Xylene * ortho-Xylene * 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	*		BRL BRL BRL BRL BRL BRL BRL BRL BRL BRL	5 1 1 1 1 1 1 1
QC SURROGATE COMPOUND	SPIKED	MEASURED	RECOVERY	QC LIMITS
a,a,a-Trifluorotoluene	30	30	101 %	87 - 113 %

QUALITY ASSURANCE Laboratory Control Sample Recovery

EPA Method 602 VG2-0587-WL Category: Batch ID: Aqueous

Matrix: Units:

uġ/L

Laboratory Control Sample

ANALYTE	SPIKE	SPIKED	PERCENT	QC
	ADDED	RESULT	RECOVERY	LIMITS
Benzene	50	55	109 %	76-127
Toluene	50	55	110 %	76-125
Chlorobenzene	50	52	105 %	75-130

All calculations performed prior to rounding. Quality Control Limits are defined by the methodology, or alternatively based upon the historical average recovery plus or minus three standard deviation units.

QUALITY ASSURANCE Method Blank

Category: EPA Method 602 Batch ID: VG2-0587-WB1 Matrix: Aqueous

PARAMETER		CONCENTRA (ATION ug/L)	REPORTING LIMIT (ug/L)
Methyl tert-Butyl Ether Benzene Toluene Chlorobenzene Ethylbenzene meta-and para-Xylene * ortho-Xylene * 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	*		BRL BRL BRL BRL BRL BRL BRL BRL BRL BRL	5 1 1 1 1 1 1 1
QC SURROGATE COMPOUND	SPIKED	MEASURED	RECOVERY	QC LIMITS
a,a,a-Trifluorotoluene	30	30	101 %	87 - 113 %



QUALITY ASSURANCE Laboratory Control Sample Recovery

Category: EPA Method 8260 Batch ID: VM2-0987-WL

Matrix: Aqueous Units: ug/L

Laboratory Control Sample

ANALYTE	SPIKE	SPIKED	PERCENT	QC
	ADDED	RESULT	RECOVERY	LIMITS
1,1 Dichloroethene	10	13	130 %	61-145
Benzene	10	12	120 %	76-127
Trichloroethene	10	12	119 %	71-120
Toluene	10	11	115 %	76-125
Chlorobenzene	10	10	104 %	75-130

QUALITY ASSURANCE Method Blank

Category: Batch ID:

EPA Method 8260/TCL

VM2-0987-WB1

Matrix: Aqueous

PARAMETER		CONCENTRA (u	ATION ug/L)	REPORTING LIMIT (ug/L)
Chloromethane Vinyl Chloride Bromomethane Chloroethane 1,1-Dichlorethene Acetone Carbon Disulfide Methylene Chloride trans-1,2-Dichloroethene Methyl tert-butyl Ether * 1,1-Dichloroethane cis-1,2-Dichloroethene 2-Butanone Chloroform 1,1,1-Trichloroethane Carbon Tetrachloride Benzene 1,2-Dichloropropane Bromodichloromethane cis-1,3-Dichloropropene 4-Methyl-2-Pentanone Toluene trans-1,3-Dichloropropene 1,1,2-Trichloroethane Tetrachloroethene 2-Hexanone Dibromochloromethane Chlorobenzene Ethylbenzene meta-and para-Xylene ortho-Xylene Styrene Bromoform 1,1,2,2-Tetrachloroethane			BRL BRL BRL BRL BRL BRL BRL BRL BRL BRL	5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.
QC SURROGATE COMPOUNDS	SPIKED	MEASURED	RECOVERY	QC LIMITS
Dibromofluoromethane Toluene-d8 4-Bromofluorobenzene	10 10 10	10 10 10	104 % 101 % 99 %	86 - 118 % 88 - 110 % 86 - 115 %

Reduced reporting limit achieved by using 25mL purge volume. BRL = Below Reporting Limit. Method Reference: Method 8260 - Volatile Organic Compounds by Gas Chromatography/Mass Spectrometry: Capillary Column Technique, Test Methods for Evaluating Solid Waste, US EPA SW-846, Third Edition (Revised 1992). Parameter list as specified by the Target Compound List (TCL) of the US EPA Contract Laboratory Program.

QUALITY ASSURANCE Laboratory Control Sample Recovery

Category: EPA Method 602 Batch ID: VG2-0585-WL Aqueous

Matrix: Units:

uġ/L

Laboratory Control Sample

ANALYTE	SPIKE	SPIKED	PERCENT	QC
	ADDED	RESULT	RECOVERY	LIMITS
Benzene	50	52	105 %	76-127
Toluene	50	53	106 %	76-125
Chlorobenzene	50	51	102 %	75-130

QUALITY ASSURANCE Method Blank

Category: E Batch ID: Y

EPA Method 602 VG2-0585-WB1

Matrix:

Aqueous

PARAMETER		CONCENTRA (1	ATION ug/L)	REPORTING LIMIT (ug/L)
Methyl tert-Butyl Ether *Benzene Toluene Chlorobenzene Ethylbenzene meta-and para-Xylene * ortho-Xylene * 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	k		BRL BRL BRL BRL BRL BRL BRL BRL BRL BRL	5 1 1 1 1 1 1 1
QC SURROGATE COMPOUND	SPIKED	MEASURED	RECOVERY	QC LIMITS
a,a,a-Trifluorotoluene	30	30	101 %	87 - 113 %

QUALITY ASSURANCE Laboratory Control Sample Recovery

Category: ASTM Method D3328-78 (Modified) Batch ID: HF-0421-FL

Batch ID: HF-0421-F Matrix: Aqueous Units: mg/L

<u>Laboratory Control Sample</u>

ANALYTE	SPIKE	SPIKED	PERCENT	QC
	ADDED	RESULT	RECOVERY	LIMITS
Fuel Oil No. 2	2.0	1.5	76 %	60-140

QUALITY ASSURANCE Method Blank

ASTM Method D3328-78 (Modified) HF-0421-FB1

Category: Batch ID:

Matrix:

Aqueous

PARAMETER		CONCENTRATIO (mg/L		REPORTING LIMIT (mg/L)
Total Petroleum Hydrocarbor	18	BR	RL.	0.5
QC SURROGATE COMPOUND	SPIKED	MEASURED	RECOVERY	QC LIMITS
o-Terphenyl	0.040	0.030	74 %	60 - 140 %

BRL = Below Reporting Limit. Method Reference: Method D3328-78 (Modified) - Comparison of Waterborne Petroleum Oils by Gas Chromatography, Volume 11.02 Water, American Society for Testing and Materials, Reapproved (1982).



QUALITY ASSURANCE State Certification

CONNECTICUT

Certificate Number

Department of Health Services

PH-0586

Potable Water, Wastewater/Trade Waste, Sewage/Effluent, and Soil: Purgeable Halocarbons, Purgeable Aromatics, Pesticides, Phenols, Oil and Grease, Aluminum, Antimony, Arsenic, Beryllium, Cadmium, Chromium-T, Chromium-VI, Cobalt, Copper, Iron, Lead, Magnesium, Manganese, Mercury, Nickel, Potassium, Selenium, Silver, Sodium, Thallium, Tin, Vanadium, Zinc, Cyanide, TDS, Ammonia, TKN, Nitrate, Ortho-Phosphate, Alkalinity, Hardness, Chloride, Fluoride, pH, Conductivity

MAINE
Department of Human Services

Certificate Number

N/A

Reciprocal certification in accordance with Massachusetts certification for drinking water parameters.

MASSACHUSETTS
Department of Environmental Protection

Certificate Number

Potable Water: Antimony, Arsenic, Barium, Beryllium, Cadmium, Chromium, Copper, Lead, Mercury, Nickel, Selenium, Silver, Sodium, Thallium, Nitrate-N, Fluoride, Cyanide, Calcium, Total Alkalinity, Total Dissolved Solids, pH, Langelier Index, Trihalomethanes, Volatile Organic Compounds, 1,2-Dibromoethane, 1,2-Dibromo-3-chloropropane. Non-Potable Water: Aluminum, Antimony, Arsenic, Beryllium, Cadmium, Chromium, Cobalt, Copper, Iron, Lead, Manganese, Mercury, Molybdenum, Nickel, Selenium, Silver, Strontium, Thallium, Titanium, Vanadium, Zinc, pH, Specific Conductivity, Total Dissolved Solids, Total Hardness, Calcium, Magnesium, Sodium, Potassium, Total Alkalinity, Chloride, Fluoride, Ammonia-N, Nitrate-N, Kjeldahl-N, Orthophosphate, Total Cyanide, Oil and Grease, Total Phenolics, Volatile Halocarbons, Volatile Aromatics, Chlordane, Aldrin, Dieldrin, DDD, DDE, DOI, Heptachlor, Heptachlor Epoxide, Polychlorinated Biphenyls (Water), Polychlorinated Biphenyls (Oil).

MICHIGAN
Department of Public Health

Certificate Number

Drinking Water: Antimony, Arsenic, Barium, Beryllium, Cadmium, Chromium, Copper, Cyanide, Fluoride, Lead, Mercury, Nickel, Nitrate, Nitrite, Selenium, Silver, Sodium, Sulfate, Thallium, Total Trihalomethanes,

NEW HAMPSHIRE Department of Environmental Services

Regulated and Unregulated Volatile Organic Chemicals.

Certificate Number 202791-A/B

Drinking Water: Lead, Selenium, Silver, Thallium, Trihalomethanes, Volatile Organics, Antimony, Arsenic, Barium, Beryllium, Cadmium, Chromium, Copper, Mercury, Nickel, Fluoride, Total Filterable Residue, Calcium, Alkalinity, pH, Corrosivity, Total Cyanide, Vinyl Chloride, DBCP and EDB. Wastewater: Arsenic, Beryllium, Cadmium, Cobalt, Copper, Iron, Mercury, Manganese, Nickel, Lead, Selenium, Zinc, Antimony, Silver, Thallium, Molybdenum, Strontium, pH, Total Hardness, Calcium, Sodium, Potassium, Total Alkalinity, Chloride, Fluoride, Nitrate-N, TKN, Orthophospates, Total Phenolics, Oil & Grease, PCBs in Oil, Pesticides, Volatile Organics, Titanium, Total Cyanide, PCBs in Water.

RHODE ISLAND
Department of Health

Certificate Number

Potable Water: Antimony, Arsenic, Barium, Beryllium, Cadmium, Chromium, Copper, Lead, Mercury, Nickel, Selenium, Silver, Thallium, Nitrate, Nitrite, Fluoride, Turbidity, Chlorine, Total Filterable Solids, Calcium, pH, Alkalinity, Sodium, Corrosivity, Sulfate, Cyanide, Trihalomethanes, Chlorinated Hydrocarbon Pesticides, PCBs, Herbicides, Volatile Organic Compounds (EPA 524.2 and 504) and PAHs. Non-potable and Waste Waters: Aluminum, Arsenic, Beryllium, Cadmium, Cobalt, Chromium, Copper, Iron, Mercury, Manganese, Nickel, Lead, Selenium, Vanadium, Zinc, Antimony, Silver, Thallium, Molybdenum, Strontium, Titanium, pH, Conductance, TDS, Hardness, Calcium, Magnesium, Sodium, Potassium, Alkalinity, Chloride, Fluoride, Sulfate, Ammonia, Nitrate, Orthophosphate, TKN, Total Phosphorous, Cyanide, Non-filterable solids, Oil and Grease, Total Phenolics, Chlorine, PCBs in Water, PCBs in Oil, Chlorinated Hydrocarbon Pesticides, Volatile Halocarbons, Volatile Aromatics, Acid Extractables and Base/Neutral Extractables.

228 Main Street Buzzards Bay, MA 02532 Telephone (508) 759-4441 CHAIN-OF-CUSTODY RECORD AND WORK ORDER

Nº 13325

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Groundwater Analytical, Inc. 228 Main Street Buzzards Bay, MA 02532 Telephone (508) 759-4441 FAX (508) 759-4475

February 9, 1995

Mr. Bill Wilcox EnviroTEL, Inc. 258 Main Street Milford, MA 01757

Dear Bill:

Enclosed are the Volatile Organics and Hydrocarbon Fingerprint Analyses performed for the NYNEX Route 7 Rutland project, number NYNX 0084.01, sampled on 01-23-95 and 01-24-95. This project was processed for Standard Two Week turnaround.

A brief description of the Quality Assurance/Quality Control procedures employed by Groundwater Analytical, and a statement of our state certifications are contained within the report. This letter authorizes the release of the analytical results and should be considered a part of this report.

Should you have any questions concerning this report, please do not hesitate to contact me.

Sincerely,

Jonathan R. Sanford Vice President

JRS/adw Enclosures

QC SURROGATE COMPOUND

a,a,a-Trifluorotoluene

EPA METHOD 602 Volatile Aromatics (GC/PID)

87 - 113 %

Field ID: NYNEX-1 Project: NYNEX Route 7 Rutland/NYNX Client: EnviroTEL Cont/Prsv: 40mL VOA Vial/HCl Cool Matrix: Aqueous	0084.01	Lab ID: 9847-07 Batch ID: VG3-0340-W Sampled: 01-24-95 Received: 01-26-95 Analyzed: 02-03-95
PARAMETER	CONCENTRATION (ug/L)	REPORTING LIMIT (ug/L)
Methyl tert-Butyl Ether * Benzene Toluene Chlorobenzene Ethylbenzene meta-and para-Xylene * ortho-Xylene * 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	BRL BRL BRL BRL BRL BRL BRL BRL BRL BRL	5 1 1 1 1 1 1 1
oc SURROGATE COMPOUND SPIKED	MEASURED REC	OVERY QC LIMITS

31

104 %

30

EPA METHOD 8020 Volatile Aromatics (GC/PID)

Field ID:	B-1	Lab ID:	9847-01	
Project:	NYNEX Route 7 Rutland/NYNX 0084.01	Batch ID:	VG2-0544-E	
Client:	EnviroTEL	Sampled:	01-23-95	
Cont/Prsv:	125mi Glass/Cool	Received:	01-26-95	
Matrix:	Soil Percent Moisture: 16 %	Analyzed:		

PARAMETER		CONCENTRA (ug	ATION g/Kg)	REPORTING LIMIT (ug/Kg)
Methyl tert-Butyl Ether Benzene Toluene Chlorobenzene Ethylbenzene meta-and para-Xylene ortho-Xylene 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	*		BRL BRL BRL BRL BRL BRL BRL BRL BRL BRL	250 50 50 50 50 50 50 50
QC SURROGATE COMPOUND	SPIKED	MEASURED	RECOVERY	QC LIMITS
a,a,a-Trifluorotoluene	1,500	1,400	92 %	77 - 119 %

EPA METHOD 8020 Volatile Aromatics (GC/PID)

Field ID: Project: Client: Cont/Prsv: Matrix:	B-2 NYNEX Route 7 EnviroTEL 125mL Glass/C Soil Per			Bat San Rec	o ID: cch ID: upled: ceived: alyzed:	9847-02 VG2-0544-E 01-23-95 01-26-95 02-02-95
PARAMETER			CONCENTRA (ug	ATION J/Kg)	REPO	RTING LIMIT (ug/Kg)
Methyl tert Benzene Toluene Chlorobenze Ethylbenzen meta-and pa ortho-Xylen 1,3-Dichlor 1,4-Dichlor	e ra-Xylene e obenzene obenzene	.		BRL BRL BRL BRL BRL BRL BRL BRL BRL BRL		250 50 50 50 50 50 50 50
QC SURROGAT		SPIKED	MEASURED	RECOVER	Y	QC LIMITS
a,a,a-Trifl	uorotoluene	1,500	1,400	94	%	77 - 119 %

BRL = Below Reporting Limit. * Non-target compound. Calculations based on dry sample weight. Method References: Method 8020 - Aromatic Volatile Organics, and Method 5030 - Methanol Extraction Procedure, Test Methods for Evaluating Solid Waste, US EPA SW-846, Third Edition (1986).

EPA METHOD 8020 Volatile Aromatics (GC/PID)

9847-03 Lab ID: B-3 Field ID: VG2-0544-E NYNEX Route 7 Rutland/NYNX 0084.01 Batch ID: Project: Sampled: 01-23-95 EnviroTEL Client: 01-26-95 Received: 125mL Glass/Cool Cont/Prsv: 02-02-95 Percent Moisture: 13 % Analyzed: Matrix: Soil

PARAMETER		CONCENTRA (ug	ATION g/Kg)	REPORTING LIMIT (ug/Kg)
Methyl tert-Butyl Ether Benzene Toluene Chlorobenzene Ethylbenzene meta-and para-Xylene ortho-Xylene 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	*		BRL BRL BRL BRL BRL BRL BRL BRL BRL BRL	250 50 50 50 50 50 50 50 50
QC SURROGATE COMPOUND	SPIKED	MEASURED	RECOVERY	QC LIMITS
a,a,a-Trifluorotoluene	1,500	1,300	89 %	77 - 119 %

BRL = Below Reporting Limit. * Non-target compound. Calculations based on dry sample weight. Method References: Method 8020 - Aromatic Volatile Organics, and Method 5030 - Methanol Extraction Procedure, Test Methods for Evaluating Solid Waste, US EPA SW-846, Third Edition (1986).

EPA METHOD 8020 Volatile Aromatics (GC/PID)

9847-04 Lab ID: B-4 Field ID: NYNEX Route 7 Rutland/NYNX 0084.01 VG2-0544-E Batch ID: Project: 01-24-95 Sampled: EnviroTEL Client: 125mL Glass/Cool 01-26-95 Received: Cont/Prsv: Percent Moisture: 14 % Analyzed: 02-02-95 Matrix: Soil

PARAMETER		CONCENTRA ⁻ (ug,	TION /Kg)	REPORTING LIMIT (ug/Kg)
Methyl tert-Butyl Ether Benzene Toluene Chlorobenzene Ethylbenzene meta-and para-Xylene ortho-Xylene 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	*		BRL BRL BRL BRL BRL BRL BRL BRL BRL	250 50 50 50 50 50 50 50 50
QC SURROGATE COMPOUND	SPIKED	MEASURED	RECOVERY	QC LIMITS
a,a,a-Trifluorotoluene	1,500	1,400	92 %	77 - 119 %

BRL = Below Reporting Limit. * Non-target compound. Calculations based on dry sample weight. Method References: Method 8020 - Aromatic Volatile Organics, and Method 5030 - Methanol Extraction Procedure, Test Methods for Evaluating Solid Waste, US EPA SW-846, Third Edition (1986).

EPA METHOD 8020 Volatile Aromatics (GC/PID)

Field ID: Project: Client: Cont/Prsv: Matrix:	EnviroTEL 125mL Glass/0	' Rutland/NYNX Cool cent Moisture			Lab ID: Batch ID: Sampled: Received: Analyzed:	9847-05 VG2-0544-E 01-24-95 01-26-95 02-02-95
PARAMETER			CONCENTRA	ATION g/Kg)	REPO	ORTING LIMIT (ug/Kg)
Methyl tert Benzene Toluene Chlorobenze Ethylbenzer meta-and pa ortho-Xyler 1,3-Dichlor 1,4-Dichlor	e ra-Xylene e obenzene obenzene	k		BRL BRL BRL BRL BRL BRL BRL BRL BRL		250 50 50 50 50 50 50 50 50
QC SURROGAT	TE COMPOUND	SPIKED	MEASURED	RECO'	VERY	QC LIMITS
a,a,a-Trifl	uorotoluene	1,500	1,400		93 %	77 - 119 %

BRL = Below Reporting Limit. * Non-target compound. Calculations based on dry sample weight. Method References: Method 8020 - Aromatic Volatile Organics, and Method 5030 - Methanol Extraction Procedure, Test Methods for Evaluating Solid Waste, US EPA SW-846, Third Edition (1986).

EPA METHOD 8260/TCL Volatile Organics (GC/MS)

Field ID: Project: Client: Cont/Prsv: Matrix:	B-6 NYNEX Route 7 EnviroTEL 125mL Glass/Co Soil Perc				Lab ID: Batch ID: Sampled: Received: Analyzed:	9847-06 VM2-0930-E 01-24-95 01-26-95 02-04-95
PARAMETER			CONCENTRAT	TION 'Kg)	REPO	RTING LIMIT (ug/Kg)
1,1-Dichlor cis-1,2-Dic 2-Butanone Chloroform 1,1,1-Trich Carbon Tetr Benzene 1,2-Dichlor Trichloroet 1,2-Dichlor Bromodichlocis-1,3-Dic 4-Methyl-2- Toluene trans-1,3-E 1,1,2-Trich Tetrachloro 2-Hexanone Dibromochloc Chlorobenze Ethylbenzer meta-and pa ortho-Xyler Styrene Bromoform	ide e e ethene lfide hloride ichloroethene cothane hloroethane chloropropene chloropropene loroethane chloropropene chloropropene loroethane chloropropene loromethane chloropropene loromethane chloropropene loromethane chloropropene loromethane chloropropene		7,300 30,000 13,000	BRL BRL BRL BRL BRL BRL BRL BRL		2,000 2,000 2,000 1,000
QC SURROGA	TE COMPOUNDS	SPIKED	MEASURED	RECO	OVERY	QC LIMITS
Dibromoflu Toluene-d8 4-Bromoflu		2,500 2,500 2,500	620 1,800 1 ,900		25 % m 73 % m 75 %	70 - 121 % 84 - 138 % 59 - 113 %

j = Analyte detected below the reporting limit. Analyte result is an estimate. m = Surrogate recovery outside recommended limits due to sample matrix interference. Elevated reporting limit due to required sample dilution. BRL = Below Reporting Limit. Concentrations reported on dry sample weight basis. Method Reference: Method 8260 - Volatile Organic Compounds by Gas Chromatography/Mass Spectrometry: Capillary Column Technique, High Concentration Methanol Extraction Method, Test Methods for Evaluating Solid Waste, US EPA SW-846, Third Edition (Revised 1992). Parameter list is specified by the Target Compound List (TCL) of the US EPA Contract Laboratory Program.

ASTM METHOD D3328-78 (Modified) Hydrocarbon Fingerprinting (GC/FID)

9847-08 Lab ID: Field ID: NYNEX Route 7 Rutland/NYNX 0085-01 HF-0496-X Batch ID: Project: Sampled: 01-24-95 EnviroTEL Client: 01-26-95 Received: 125ml Glass/Cool Cont/Prsv: Extracted: 02-02-95 Percent Moisture: 25 % Soil Matrix: Analyzed: 02-04-95

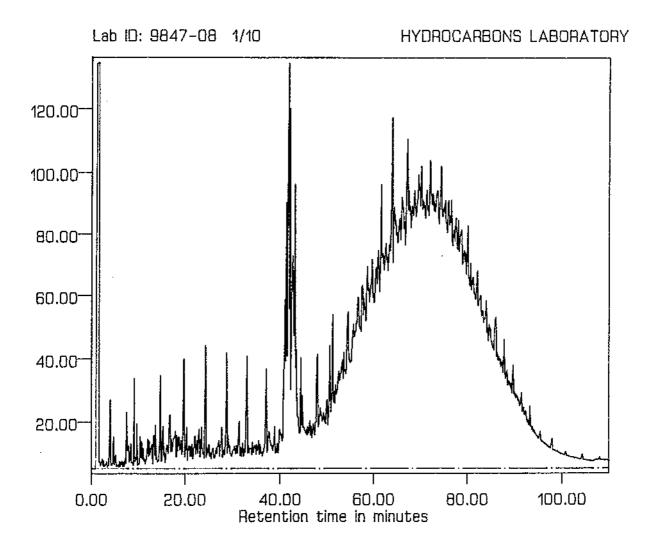
Qualitative Identification

This sample has GC/FID characteristics that are similar to a mixture of Kerosene, petroleum products in the Fuel Oil range, a Lubricating Oil in the n-C 20 to n-C 34 range and polar components in the n-C 17 to n-c 18 range.

Quantification

PARAMETER		CONCENTRATION (mg/Kg)		REPORTING LIMIT (mg/Kg)
Total Petroleum Hydrocarbons		9,200		64
QC SURROGATE COMPOUND	SPIKED .	MEASURED	RECOVERY	QC LIMITS
o-Terphenyl	0.86	d	N/A	60 - 140 %

d = Surrogate recovery outside recommended limits due to required sample dilution. Elevated reporting limit due to required sample dilution. BRL = Below Reporting Limit. Calculations based on dry sample weight. Method References: Method D3328-78 (Modified) - Comparison of Waterborne Petroleum Oils by Gas Chromatography, Volume 11.02 Water, American Society for Testing and Materials, Reapproved (1982). Adapted for solids by Method 3540 (Modified) - Soxhlet Extraction, Test Methods for Evaluating Solid Waste, US EPA SW-846, Third Edition (1986).





QUALITY ASSURANCE Project Narrative

Project: NYNEX Route 7 Rutland/NYNX 0084.01

Client: EnviroTEL

Lab ID: 9847 Received: 01-26-95

A. Physical Condition of Sample(s)

This project was received by the laboratory in satisfactory condition. The sample(s) were received in appropriate containers with the correct preservation.

B. Project Documentation

This project was accompanied by Chain of Custody documentation, with the following amendment(s) or correction(s):

- 1. Sample 9847-06 was received in one 125mL glass container.
- 2. Sample 9847-08 was received in one 250mL glass container.
- 3. Sample 9847-08 was analyzed by ASTM D3328-78-Mod Hydrocarbon Fingerprint per Bill Wilcox, 02-06-95.

C. Analysis of Sample(s)

The following analytical anomalies or non-conformances were noted by the laboratory during the processing of these samples:

1. Sample 9847-06 for analysis by EPA Method 8260 had surrogate recoveries outside recommended limits due to sample matrix interference.

GROUNDWATER ANALYTICAL			226 Main Street Buzzards Bay, MA 02532 Telephone (508) 759-4441 FAX (508) 759-4475					CHAIN-OF-CUSTODY RECORD AND WORK ORDER											Nº _14286																				
Project Name: NYNEX, Route 7. Rutland			Firm:						TURNAROUND						ANALYSIS REQUEST																								
Project Number: NYNX 0084.01 Sampler Name: B. Wilcox Project Manager: B. Wilcox			Address: 258 Main St, Sute 202 City / State / Zip: Milford, MA 01757 Telephone: (508) 478-5088						STANDARD (10 Business Days) PRIORITY (5 Business Days) RUSH (RAN) (Rush requires Rush Authorization Number) Please FAX ATYES INO FAX Number: (508) 634-9023					SDWA OPTIONS	DLow Level Soil DMTBE DTBA DEDB DTHF	O502.2 OMTBE	Дийтве	Seminopal Date Only Only Only Only Only Only Only Only		□PCBs Only	SWS09B	Specify For	Metals Clead Water Copper Samples:		X8100-Mod (DRO)	print Pesticides D'Herbicides	ty CiPaint F		Other										
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REMARKS / SPECIAL INSTRUCTIONS

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NYNEX-1

VOC 60 + MTBE for NYNEX- 1 Water sample, All Soil VOC 8000+ MTBE

> NOTICE: Amendments or corrections are included in Project Narrative

PROJECT SPECIFIC MATRIX SPIKES and DUPLICATES

Many regulatory programs and EPA methods require project specific matrix spikes and/or duplicates. Each requested matrix spike (MS), matrix spike duplicate (MSD) and sample duplicate should be listed above as a separate sample. Each MS, MSD and sample duplicate requires an additional sample aliquot.

- ☐ YES. Please perform a project specific MS, MSD or sample duplicate as requested above.
- \square NO. Please do not perform a project specific MS, MSD or sample duplicate analysis for this project.

CHAIN-OF-CUSTODY RECORD

NOTE: All samples submitted a	Shipping/Airbill Number:		
Relinquished by Sampler:	Date Time	Received by:	
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Relinquished by:	Date Time	Received by Laboratory:	1
Q.,	1/2/5/5/50	l Dann.	Cooler Serial Number:

Method of Shipment: 2 GWA Courier D Express Mail Federal Express

1/24/85 1415

QUALITY ASSURANCE QA/QC Program Statement

Groundwater Analytical conducts an active Quality Assurance program to ensure the production of high quality, valid data. This program closely follows the guidance provided by Interim Guidelines and Specifications for Preparing Quality Assurance Project Plans, US EPA QAMS-005/80 (1980), and Test Methods for Evaluating Solid Waste, US EPA SW-846, Third Edition (Revised 1992).

Quality Control protocols include Standard Operating Procedures (SOPs) developed for each analytical method. SOPs are derived from US EPA methodologies and other established references. Equipment and facility maintenance conform to Good Laboratory Practices (GLPs). Standards are prepared from commercially obtained reference materials of certified purity, and documented for traceability.

Quality Assessment protocols for most organic analyses include a minimum of one calibration standard, one method blank, one laboratory control sample, and one matrix spike and one sample duplicate for each sample batch. All samples, standards, blanks, laboratory control samples and matrix spikes are spiked with internal standards and surrogate compounds. GC/MS systems are tuned to BFB ion abundance criteria daily, or for each 12 hour operating period, whichever is more frequent.

Quality Assessment protocols for most inorganic analyses include a minimum of one calibration standard, one method blank, one laboratory control sample, one matrix spike and one sample duplicate for each sample batch. Standard curves are derived from one reagent blank and four concentration levels. Curve validity is verified by standard recoveries within plus or minus ten percent of the curve.

Batches are used as the basic unit for Quality Assessment. A Batch is defined as twenty or fewer samples which are analyzed together with the same method sequence and the same lots of reagents and with the same manipulations common to each sample within the same continuum of time within a 24 hour period.

Method Blanks are used to assess the level of contamination present in the analytical system. Method Blanks consist of reagent water or an aliqot of sodium sulfate. Method Blanks are taken through all the appropriate steps of an analytical method. Sample data reported is not corrected for blank contamination.

Laboratory Control Samples are used to assess the accuracy of the analytical method. A Laboratory Control Sample consists of reagent water or sodium sulfate spiked with a group of target compounds representative of the method analytes. Accuracy is defined as the degree of agreement of a measured value with the true or expected value. Percent Recoveries for the Laboratory Control Sample are calculated to assess accuracy.

Surrogate Compounds are used to assess the effectiveness of the method in dealing with each sample matrix. Surrogate Compounds are organic compounds which are similar to organic analytes of interest in chemical behavior, but which are not normally found in environmental samples. Percent Recoveries are calculated for each Surrogate Compound.



QUALITY ASSURANCE Laboratory Control Sample Recovery

EPA Method 8020/Methanol Extraction Category:

VG2-0544-EL Soil Batch ID:

Matrix: ug/Kg Units:

<u>Laboratory Control Sample</u>

ANALYTE	SPIKE	SPIKED	PERCENT	QC
	ADDED	RESULT	RECOVERY	LIMITS
Benzene	2,500	2,400	96 %	66-142
Toluene	2,500	2,600	102 %	59-139
Chlorobenzene	2,500	2,700	107 %	60-133

All calculations performed prior to rounding. Quality Control Limits are defined by the methodology, or alternatively based upon the historical average recovery plus or minus three standard deviation units.



QUALITY ASSURANCE Method Blank

Category: EPA Method 8020/Methanol Extraction

Batch ID: VG2-0544-EB1

Matrix: Soil

PARAMETER		CONCENTRAT (ug/	FION /Kg)	REPORTING LIMIT (ug/Kg)
Methyl tert-Butyl Ether Benzene Toluene Chlorobenzene Ethylbenzene meta-and para-Xylene ortho-Xylene 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	*		BRL BRL BRL BRL BRL BRL BRL BRL BRL BRL	250 50 50 50 50 50 50 50
QC SURROGATE COMPOUND	SPIKED	MEASURED	RECOVERY	QC LIMITS
a,a,a-Trifluorotoluene	1,500	1,500	100 %	77 - 119 %

BRL = 8elow Reporting Limit. * Non-target compound. Calculations based on dry sample weight. Method References: Method 8020 - Aromatic Volatile Organics, and Method 5030 - Methanol Extraction Procedure, Test Methods for Evaluating Solid Waste, US EPA SW-846, Third Edition (1986).



QUALITY ASSURANCE Laboratory Control Sample Recovery

Category: EPA Method 8260 Batch ID: VM2-0930-EL

Matrix: Units: Soil ug/Kg

Laboratory Control Sample

ANALYTE	SPIKE	SPIKED	PERCENT	QC
	ADDED	RESULT	RECOVERY	LIMITS
1,1 Dichloroethene	2,500	2,200	87 %	59-172
Benzene	2,500	3,000	121 %	66-142
Trichloroethene	2,500	2,400	96 %	62-137
Toluene	2,500	3,000	118 %	59-139
Chlorobenzene	2,500	2,700	109 %	60-133

Category: EPA Method 8260/TCL/Methanol Extraction

Batch ID: VM2-0930-EB1

Matrix: Soil

PARAMETER		CONCENTRAT (ug)	TION /Kg)	REPORTING LIMIT (ug/Kg)
Chloromethane Vinyl Chloride Bromomethane Chloroethane 1,1-Dichlorethene Acetone Carbon Disulfide Methylene Chloride trans-1,2-Dichloroethene Methyl tert-butyl Ether * 1,1-Dichloroethane cis-1,2-Dichloroethene 2-Butanone Chloroform 1,1,1-Trichloroethane Carbon Tetrachloride Benzene 1,2-Dichloropropane Bromodichloromethane Trichloroethene 1,2-Dichloropropane Bromodichloromethane cis-1,3-Dichloropropene 4-Methyl-2-Pentanone Toluene trans-1,3-Dichloropropene 1,1,2-Trichloroethane Tetrachloroethene 2-Hexanone Dibromochloromethane Chlorobenzene Ethylbenzene meta-and para-Xylene ortho-Xylene Styrene Bromoform 1,1,2,2-Tetrachloroethane			BRL BRL BRL BRL BRL BRL BRL BRL BRL BRL	500 500 500 250 250 250 250 250
QC SURROGATE COMPOUNDS	SPIKED	MEASURED	RECOVERY	QC LIMITS
Dibromofluoromethane Toluene-d8 4-Bromofluorobenzene	2,500 2,500 2,500	2,300 2,600 2,500	94 % 103 % 101 %	70 - 121 % 81 - 117 % 74 - 121 %

BRL = Below Reporting Limit. * Non-target compound. Concentrations reported on dry sample weight basis. Method Reference: Method 8260 - Volatile Organic Compounds by Gas Chromatography/Mass Spectometry: Capillary Column Technique, High Concentration Methanol Extraction Method, Test Methods for Evaluating Solid Waste, US EPA SW-846, Third Edition (Revised 1992). Parameter list as specified by the Target Compound List (TCL) of the US EPA Contract Laboratory Program.



QUALITY ASSURANCE Laboratory Control Sample Recovery

Category: EPA Method 602
Batch ID: VG3-0340-WL
Matrix: Aqueous

Matrix: Units:

ug/L

Laboratory Control Sample

ANALYTE	SPIKE	SPIKED	PERCENT	QC
	ADDED	RESULT	RECOVERY	LIMITS
Benzene	50	53	105 %	76-127
Toluene	50	52	103 %	76-125
Chlorohenzene	50	55	109 %	75-130

QUALITY ASSURANCE Method Blank

Category: Batch ID: Matrix:

EPA Method 602 VG3-0340-WB1

Aqueous

PARAMETER		CONCENTRA ()	ATION ug/L)	REPORTING LIMIT (ug/L)
Methyl tert-Butyl Ether Benzene Toluene Chlorobenzene Ethylbenzene meta-and para-Xylene * ortho-Xylene * 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	.		BRL BRL BRL BRL BRL BRL BRL BRL BRL BRL	5 1 1 1 1 1 1 1
QC SURROGATE COMPOUND	SPIKED	MEASURED	RECOVERY	QC LIMITS
a,a,a-Trifluorotoluene	30	31	104 %	87 - 113 %

QUALITY ASSURANCE Laboratory Control Sample Recovery

ASTM Method D3328-78 (Modified) HF-0496-XL Category: Batch ID:

Matrix: Units: Soil mg/Kg

Laboratory Control Sample

ANALYTE	SPIKE	SPIKED	PERCENT	QC
	ADDED	RESULT	RECOVERY	LIMITS
Fuel Oil No. 2	33	28	85 %	60-140

QUALITY ASSURANCE Method Blank

Category:

ASTM Method D3328-78 (Modified) HF-0496-XB1

Batch ID:

Matrix:

Soil

PARAMETER		CONCENTRATION (mg/Kg)		REPORTING LIMIT (mg/Kg)
Total Petroleum Hydrocarbon	S	BRI		5.0
QC SURROGATE COMPOUND	SPIKED	MEASURED	RECOVERY	QC LIMITS
o-Terphenyl	0.67	0.58	87 %	60 - 140 %

BRL = Below Reporting Limit. Calculations based on dry sample weight. Method References: Method D3328-78 (Modified) - Comparison of Waterborne Petroleum Oils by Gas Chromatography, Volume 11.02 Water, American Society for Testing and Materials, Reapproved (1982). Adapted for solids by Method 3540 (Modified) -Soxhlet Extraction, Test Methods for Evaluating Solid Waste, US EPA SW-846, Third Edition (1986).



OUALITY ASSURANCE State Certification

CONNECTICUT

Department of Health Services

Certificate Number PH-0586

Potable Water, Wastewater/Trade Waste, Sewage/Effluent, and Soil: Purgeable Halocarbons, Purgeable Aromatics, Pesticides, Phenols, Oil and Grease, Aluminum, Antimony, Arsenic, Beryllium, Cadmium, Chromium-T, Chromium-VI, Cobalt, Copper, Iron, Lead, Magnesium, Manganese, Mercury, Nickel, Potassium, Selenium, Silver, Sodium, Thallium, Tin, Vanadium, Zinc, Cyanide, TOS, Ammonia, TKN, Nitrate, Ortho-Phosphate, Alkalinity, Hardness, Chloride, Fluoride, pH, Conductivity

MAINE

Certificate Number

N/A

Department of Human Services

Reciprocal certification in accordance with Massachusetts certification for drinking water parameters.

MASSACHUSETTS Department of Environmental Protection Certificate Number

Potable Water: Antimony, Arsenic, Barium, Beryllium, Cadmium, Chromium, Copper, Lead, Mercury, Nickel, Selenium, Silver, Sodium, Thallium, Nitrate-N, Fluoride, Cyanide, Calcium, Total Alkalinity, Total Dissolved Solids, pH, Langelier Index, Tribalomethanes, Volatile Organic Compounds, 1,2-Dibromoethane, 1,2-Dibromo-3-chloropropane. Non-Potable Water: Aluminum, Antimony, Arsenic, Beryllium, Cadmium, Chromium, Cobalt, Copper, Iron, Lead, Manganese, Mercury, Molybdenum, Nickel, Selenium, Silver, Strontium, Thallium, Titanium, Vanadium, Zinc, pH, Specific Conductivity, Total Dissolved Solids, Total Hardness, Calcium, Magnesium, Sodium, Potassium, Total Alkalinity, Chloride, Fluoride, Ammonia-N, Nitrate-N, Kjeldahl-N, Orthophosphate, Total Cyanide, Oil and Grease, Total Phenolics, Volatile Halocarbons, Volatile Aromatics, Chlordane, Aldrin, Dieldrin, DDD, DDE, DDT, Heptachlor, Heptachlor Epoxide, Polychlorinated Biphenyls (Water), Polychlorinated Biphenyls (011).

MICHIGAN Department of Public Health Certificate Number

N/A

Drinking Water: Antimony, Arsenic, Barium, Beryllium, Cadmium, Chromium, Copper, Cyanide, Fluoride, Lead, Mercury, Nickel, Nitrate, Nitrite, Selenium, Silver, Sodium, Sulfate, Thallium, Total Trihalomethanes, Regulated and Unregulated Volatile Organic Chemicals.

NEW HAMPSHIRE Department of Environmental Services Certificate Number 202791-A/B

Drinking Water: Lead, Selenium, Silver, Thallium, Trihalomethanes, Volatile Organics, Antimony, Arsenic, Barium, Beryllium, Cadmium, Chromium, Copper, Mercury, Nickel, Fluoride, Total Filterable Residue, Calcium, Alkalinity, pH, Corrosivity, Total Cyanide, Vinyl Chloride, DBCP and EDB. Wastewater: Arsenic, Beryllium, Cadmium, Cobalt, Copper, Iron, Mercury, Manganese, Nickel, Lead, Selenium, Zinc, Antimony, Silver, Thallium, Molybdenum, Strontium, pH, Total Hardness, Calcium, Sodium, Potassium, Total Alkalinity, Chloride, Fluoride, Nitrate-N, TKN, Orthophospates, Total Phenolics, Oil & Grease, PCBs in Oil, Pesticides, Volatile Organics, Titanium, Total Cyanide, PCBs in Water.

RHODE ISLAND Department of Health Certificate Number

Potable Water: Antimony, Arsenic, Barium, Beryllium, Cadmium, Chromium, Copper, Lead, Mercury, Nickel, Selenium, Silver, Thallium, Nitrate, Nitrite, Fluoride, Turbidity, Chlorine, Total Filterable Solids, Calcium, pH, Alkalinity, Sodium, Corrosivity, Sulfate, Cyanide, Trihalomethanes, Chlorinated Hydrocarbon Pesticides, PCBs, Herbicides, Volatile Organic Compounds (EPA 524.2 and 504) and PAHs. Non-potable and Waste Waters: Aluminum, Arsenic, Beryllium, Cadmium, Cobalt, Chromium, Copper, Iron, Mercury, Manganese, Nickel, Lead, Selenium, Vanadium, Zinc, Antimony, Silver, Thallium, Molybdenum, Strontium, Titanium, pH, Conductance, TDS, Hardness, Calcium, Magnesium, Sodium, Potassium, Alkalinity, Chloride, Fluoride, Sulfate, Ammonia, Nitrate, Orthophosphate, TKN, Total Phosphorous, Cyanide, Non-filterable solids, Oil and Grease, Total Phenolics, Chlorine, PCBs in Water, PCBs in Oil, Chlorinated Hydrocarbon Pesticides, Volatile Halocarbons, Volatile Aromatics, Acid Extractables and Base/Neutral Extractables.

APPENDIX C UNDERGROUND STORAGE TANK CLOSURE REPORT





April 24, 1995

Mr. Michael LaRow NYNEX - New England 125 High Street, Room 1006 Boston, MA 02110

Re:

Underground Storage Tank Closure Report

NYNEX Garage

Route 7, Rutland, Vermont Real Estate Code: 4751-07

EnviroTEL Project No. NYNX0084.01

Dear Mr. LaRow:

This letter report pertaining to the removal of one underground storage tank (UST) under the supervision of EnviroTEL, Inc. (EnviroTEL) is submitted for your records. A 4,000-gallon gasoline tank was removed from the NYNEX Garage located on Route 7 in Rutland, Vermont. This report summarizes actions taken and environmental conditions encountered during removal of the tank, and includes laboratory analytical data to confirm residual levels of petroleum compounds which remained in the soil upon completion of tank closure activities.

Please find attached copies of the following documentation pertaining to this project.

	<u>Documentation</u>	<u>Attachment</u>
•	VT DEC UST Removal Form, and Site Diagram	1
	Hazardous Waste Manifest	2
•	Tank Yard Receipt Verification Documents	3
	Project Photographs	4
•	UST and Soil Sample Location Plan	5
•	Laboratory Data	6
•	Site Expressway Notification	. 7

Should you have any questions or require additional information, please contact either of the undersigned at (508)435-8080.

Sincerely,

ENVIROTEL, INC.

Weller (Most William R. Wilcox, Jr.

Project Manager 82 South Street Hopkinton, MA 01748

Philip J. Wheeler, P.E.

(508) 435-8080 Fax (508) 435-4351

UST REMOVAL ACTIVITIES

On December 20, 1994, one UST was removed from the NYNEX Garage located on Route 7 in Rutland, Vermont. This tank was removed by Cyn Environmental Services, Inc. (Cyn) as part of the NYNEX UST upgrade and removal program for this facility. Environmental oversight and soil testing for the tank removal were conducted by EnviroTEL in accordance with EnviroTEL's 1994 design specification for the NYNEX UST upgrade and removal program.

Weather conditions on the day of tank removal activities were partially cloudy and approximately 30 degrees Fahrenheit. William Wilcox was on-site for EnviroTEL, and Leo McDonald was the on-site foreman for Cyn during tank removal activities.

The asphalt coated single wall steel gasoline tank was located along the west side of the NYNEX garage. Please refer to the UST and Soil Sample Location Plan provided in Attachment 5, and photographs provided in Attachment 4.

Approximately 250-gallons of gasoline and water generated during tank cleaning activities were removed from this tank. All liquid waste generated from the tank cleaning activities was transported to Environmental Waste Resources, Inc. located at 130 Freight Street in Waterbury, Connecticut for disposal. A copy of the Uniform Hazardous Waste Manifest #MAG156750 is provided in Attachment 2.

The UST was buried approximately 2.5 feet below the ground surface. The UST was removed with a rubber-tired backhoe, cut, cleaned, and purged of vapors prior to transportation. The tank was found to be in good condition with minor corrosion, rust, and pitting. No holes or perforations were observed. The UST measured 60 inches in diameter by 24 feet. The fuel dispenser, piping, and steel vent line were removed entirely.

The size of the gasoline tank excavation was approximately 12 feet by 31 feet, and approximately eight feet deep. Groundwater was not encountered in the tank excavation at the time of removal.

REGULATORY ACTIVITIES

Notification of the tank removal was made to the Vermont Department of Environmental Conservation (VT DEC) and the record of notification is provided in Attachment 1. Mr. Mark Coleman from the VT DEC was notified of site conditions during tank removal by Mr. William Wilcox of EnviroTEL. The observation of strong gasoline-like vapors emanating from the

Enviro TEL

excavation, and elevated values for soil samples screened for the presence of volatile compounds using a Hnu photoionization detector (PID) for headspace analysis indicated a potential release of petroleum products to the surrounding soil. At Mr. Coleman's direction, the tank pit was backfilled with previously excavated petroleum-affected soil and additional bankrun gravel brought to the site by Cyn. The bottom of the tank excavation was lined with 6-mil polyethylene sheeting, backfilled with petroleum-affected soil to approximately 2.5 feet below grade, and covered with polyethylene sheeting. The excavation was then brought to grade with bank run gravel and crushed. A Site Investigation Expressway Notification was made with the VT DEC for further site investigation and assessment activity. The Site Investigation Expressway Notification Form is provided in Attachment 7.

ENVIRONMENTAL CONDITIONS

Under the asphalt and crushed stone driveway, soil lithology in the vicinity of the excavation included unconsolidated fine to medium sand with little gravel from 1 to 5.5 feet, and unconsolidated sand and gravel from 5.5 to 7.5 feet below the ground surface. Groundwater was not encountered in the tank excavation.

Strong gasoline-like odors were present in soil removed from, and in the tank excavation. Approximately 40-60 cubic yards of petroleum-affected soil were temporarily removed from the excavation to facilitate removal of the gasoline tank. During removal of the tank, EnviroTEL collected, and field screened soil samples for the presence of volatile compounds. The headspace analysis field screening technique measures relative volatile vapor concentrations in soil using a PID. The instrument used a 10.2 electron-volt lamp and was calibrated to a benzene standard for the measurement of volatile vapors on a volume-per-volume (ppm_v) basis. Using this procedure, a glass jar was half-filled with soil from the excavated area for headspace analysis. The peak headspace gas concentration of 280 ppm_v was recorded from a soil sample collected from the bottom of the tank excavation. Results of soil sample screening, after tank and impacted soil removal, for headspace gas are contained in Table 1.

Table 1
Headspace Soil Screening Results

Sample ID	Depth (feet)	PID (ppm,)	Description
		Gas	oline Tank
G BOT-1	8	280	south end of excavation
G BOT-2	8	280	north end of excavation
G SIDE-1	4-6	180	east sidewall of excavation
G SIDE-2	4-6	170	south sidewall of excavation
G SIDE-3	4-6	220	west sidewall of excavation
G SIDE-4	4-6	160	north sidewall of excavation

ppm, Parts-Per-Million on a Volume Per Volume Basis to a Benzene Standard

G Gasoline Tank
BOT Bottom of Excavation
SIDE Side of Excavation

PID Hnu Photoionization Detector

Two composite soil samples were collected from the base of the excavation for laboratory analysis of total petroleum hydrocarbons (TPH) and volatile organic compound (VOC) concentrations. This data, summarized in Table 2, was used to determine if residual levels of petroleum compounds remained in the soil upon completion of tank removal activities.

ANALYTICAL RESULTS

Two composite soil samples were submitted to Groundwater Analytical, Inc. of Buzzards Bay, Massachusetts for laboratory analysis of TPH concentrations by U.S. Environmental Protection Agency (U.S. EPA) Method 8260 - Gasoline Range Organics (GRO), and VOC concentrations by U.S. EPA Method 8020.

Laboratory analysis of the soil samples collected from the bottom of the tank excavation revealed a TPH concentration of 9,400 milligrams/kilogram (mg/kg) for soil sample G BOT-1, and 17,000 mg/kg for G BOT-2. These concentrations are indicative of a petroleum release, and exceed the VT DEC guideline level of 1,000 mg/kg of TPH for a non-residential area. The VT DEC does

not have formal concentration standards for oil or Hazardous Materials in soil. However, the VT DEC follows the soil guideline level of 20 times the VT DEC Groundwater Standard for hazardous compounds.

VOC were also detected in both soil samples collected from the bottom of the tank excavation. VOC detected in soil sample G BOT-1 include benzene, toluene, ethylbenzene and xylenes, (BTEX). These compounds are commonly detected after a petroleum release, and in this case, the concentrations of benzene, toluene, ethylbenzene, and xylenes exceed the VT DEC Guideline Levels. These results, along with VT DEC Guideline Levels are summarized in Table 3. Please refer to Attachment 5, the UST and Soil Sample Location Plan for sample locations, and Attachment 6 for the laboratory data.

Table 2
Summary of Soil Sample Analysis

Gasoline-Range Organics - Method 8260

Compounds	Guideline* (mg/kg)	G BOT-1 (mg/kg)	G BOT-2 (mg/kg)
Total Petroleum Hydrocarbons	1,000	9,400	17,000

BOT

Gasoline Tank Excavation

BOT Bottom of Excavation

VT DEC does not have a formal standard regarding TPH levels in soil, however, VT DEC uses a Guideline Level of 1,000 mg/kg for sites in non-residential areas.



Table 3
Summary of Soil Sample Analysis

Volatile Organic Compounds - Method 8020 Analysis

Compounds	Guideline* (μg/kg)	-G BOT-1 (μg/kg)	G BOT-2 (μg/kg)
Benzene	100	120,000	160,000
Toluene	20,000	730,000	1,300,000
Ethylbenzene	14,000	200,000	300,000
Total Xylenes	200,000	930,000	1,440,000

VT DEC does not have formal standards for oil or hazardous materials in soil, however, the VT DEC uses a Guideline Level of 20 Times the VT DEC Drinking Water Standard as shown.

BOT Bottom of Excavation

DISPOSITION OF TANK AND SOIL

The bottom of the tank excavation was lined with 6-mil polyethylene sheeting, backfilled with previously excavated petroleum-affected soil to approximately 2.5 feet below grade, and covered with polyethylene sheeting. The excavation was then brought to grade with bank run gravel and crushed stone. The petroleum affected soil was used for backfill as directed by Mr. Mark Coleman of the VT DEC. The UST was delivered to F. P. Elnicki Scrap located on Clarendon Avenue in West Rutland, Vermont for reclamation. Records confirming receipt of the tank by the reclamation facility are provided in Attachment 3.

CONCLUSIONS

Enviro TEL

G Gasoline Tank Excavation

Based on field observations, field headspace analysis, and laboratory analysis of soil samples collected from the bottom of the tank excavation, there has been a release of petroleum products from the UST. The following is a summary of conditions observed during tank removal activities:

- The asphalt coated single wall steel gasoline tank was in good condition with minor corrosion, rust, and pitting. No holes or perforations were observed in the UST.
- Groundwater was not encountered in the excavation during tank removal activities.
- Strong gasoline-like odors were observed in soil surrounding and beneath the UST.
- Elevated TPH and VOC concentrations were detected in soil samples collected from the bottom of the excavation. The concentrations of TPH and VOC detected in the soil samples were in excess of the VT DEC Guideline Levels.
- A Site Investigation Expressway Notification was made to the VT DEC.

RECOMMENDATIONS

Based on the observations made during tank removal activities, soil screening headspace analysis, and laboratory analytical data, EnviroTEL recommends further environmental site investigation activities to determine the horizontal and vertical extent of the petroleum release.



ATTACHMENT 1

VT DEC UST Removal Form, and Site Diagram



VERMONT DEPARTMENT OF ENVIRONMENTAL CONSERVATION UNDERGROUND STORAGE TANK PROGRAM 103 SOUTH MAIN STREET WATERBURY, VERMONT 05671-0404 (802) 241-3888

Date of Removal: /2/20/94 Date of Assessment: /2/20/94
Person & Company Doing Assessment: Mr. Bill wilcox Environt Inc. # 202 Milford MA 01757 Business Name Where Tank(s) Located: NET- 0000 Rut and Number of Employees: 10 Street Address & Town/City: Route #1, 12 fland, VT
Owner of Trink(s): NYNEX Address: 125 High Street, Room 1006 Town/City: Boston MA 02/10 Phone Number: (617) 743-6824
UST Facility ID Number: 913
Tank & Product Size Condition 1 Gousaline 4000 Ground, microcrossim; pitting 3 4
Reason for Tank Removal (check one): abandoned
DEQ-Permitted Tank(s) Still On-Site? yes no Number of Tanks: Out of Service Tank(s) On-Site? yes no Number of Tanks: Heating Oil Tank(s) On-Site? no No. of Tanks: Size(s):
Any Waste Pumpage? A yes on Estimated Volume: Z50 Inallons Transported By:
Size of Excavation (ft'): 372 Depth: B H. Soil Type: Sand: Grave Concentrations Detected with PID: Peak = 280 Average = 200 Type of PID: HNU PI - 101 10.2 ev proce. Rumber of Readings (please put locations on attached drawing): Calibration Info. (date, time, type of gas): 1210/94 0900 120 hutylene Free Phase Product Encountered? yes no Approx. Amount: 1/4 Cont. Soils Stockpiled? yes no Amount (yd'): 1/4 Cont. Soils Backfilled? yes no Amount (yd'): 50-60
Groundwater Encountered? yes no Depth to Groundwater: NA Monitoring Wells Installed? yes no Number: NA Screen Depth: NA
On-Site Drinking Well? yes no [if yes: rock gravel spring] vaknown Public Water Supply Well(s) Within 4 Mile? yes no Distance to nearest:
Private Nature Supply Well(s) Within & Mile? yes no How Many?
Samples Collected for Laboratory Analysis? yes no How Many? Z [check all that apply: soil groundwaver drinking water]
Receptors Affected (check all that apply): Soil

Signature of Owner or Authorized Representative: Date: 12(2)174 AGENT FOR NYNEX-BILL WILLOX Signature of Person Performing Site Assessment: Date: 12/22/34
Signature of Person Performing Site Assessment: Full Wally

*** ATTACH OBSERVATIONS, CONCLUSIONS, AND DRAWING ON A SEPARATE PAGE ***

VERMONT DEPARTMENT OF ENVIRONMENTAL CONSERVATION UNDERGROUND STORAGE TANK PROGRAM TANK PULL FORM

TODAY'S DATE: /2/22/74

INSPECTOR: Bill Wilcox

DATE OF REMOVAL: /z/20/94

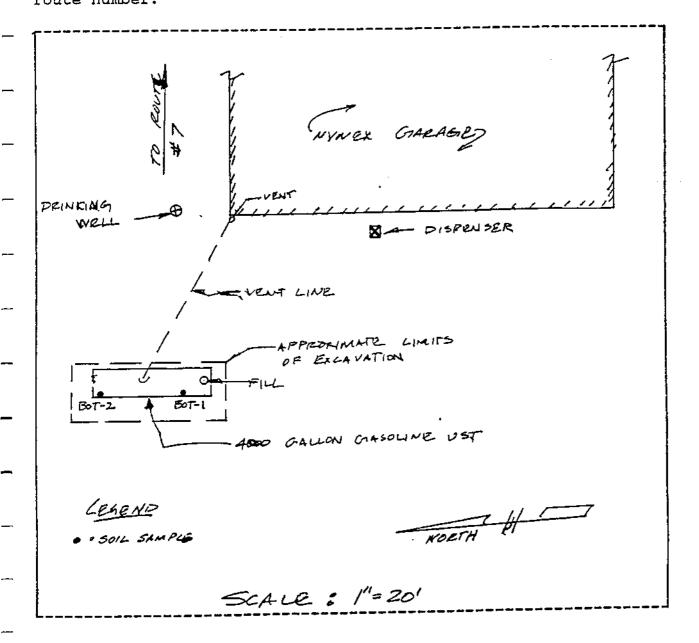
BUSINESS NAME: ENVIROTEL IVE. 258 MAIN STREET

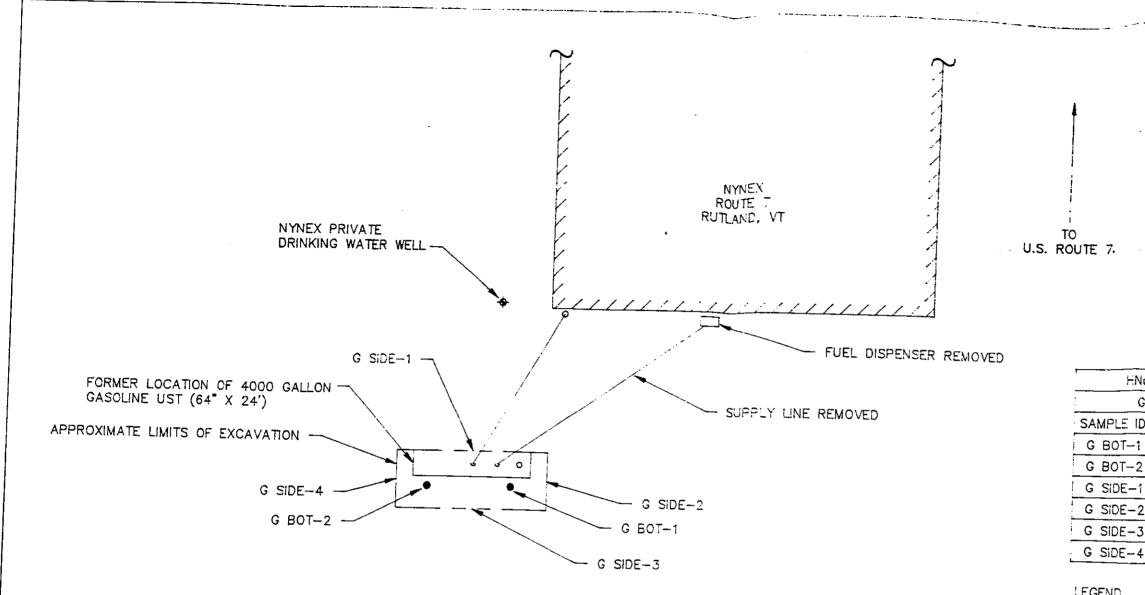
SUITE ZOZ MILFORD, MA 01757

SITE DIAGRAM

(50E) 478-50EB

Show location of all tanks and distance to permanent structures, sample points, areas of contamination and any pertinent site information. Indicate North arrow and major street names or route number.





 -							
HNu F	HNu PID SUMMARY						
GAS	OLINE US	ī					
SAMPLE ID	DEPTH	HNu PID					
G BOT-1	7.5'	280					
G BOT-2	7.5'	280					
G SiDE-1	4'-6'	180					
G SIDE-2	4'-6'	170					
G SIDE-3	4'-6'	220					
G SIDE-4	4'-6'	160					

LEGEND o FILL

- SOIL SAMPLE
- + DRINKING WATER WELL

ROUTE 7 RUTLAND, VT

258 MAIN STREET, SUITE 202 MILFORD, MA. 01757 (508) 478-5088

SCALE 1"=20' APPROVED BY B'W	SOFT-MEC
MTE 1/23/95 SHEET 1 OF	1 REVISED
SOIL SAMPLE AND	UST LOCATION PLAN
NYNEX	NYNX0084.01
ROUTE 7	ORAYONG MUNICER
RUTLAND, VT	122951

ATTACHMENT 2

Hazardous Waste Manifest







COMMONWEALTH OF MASSACHUSETTS DEPARTMENT OF ENVIRONMENTAL PROTECTION DIVISION OF HAZARDOUS WASTE One Winter Street

Boston, Massachusetts 02108

ese-burn or raber to our designed for any during the first table water	.1					
UNIFORM HAZARDOUS 1. Generator US WASTE MANIFEST VITIDAR	674 15 No. M	enifest Iment No. Ic ST SLS	2. Pa	4	in in the shade fred by Feder	
3. Generator's Name and Mailing Address	EX 1945T ROOM		WY	63.55750 63.65750	in la la la la la la la la la la la la la	deli din di di di di
4. Generator's Phone (6/7)743-6824 BO 5. Transporter 1 Company Name	6. US EPA ID Number	10	2		111	^ ·
CYN OIL CORPORATION	附升取停息之子令:	377			164	113144
7. Transporter 2 Company Name	8. US EPA (D Number	1 1 1	Dit	ersporter a Phone	والمكامل والمتارك	
9. Designment Facility Name and Site Address	D. LNC SEPA ID Number		11.	i i i i i i i i i i i i i i i i i i i	kindî, ti rivên Olav herdendê	1.2 to 1.
9. Designation and Site Address RESOURCE 130 FREIGHT ST.	S, INC.		Rafn	naporter a Phone	Killia ding	nat Head ankii.
WATERBURY, CT 96725	CTP972138	396		ele Facility's D chity's Phone (
11. US DOT Description (Including Proper Shipping Name, Hazard C	lass, and ID Numberi	12. Cont No,	Type	13. Total Quantity	14. Linit Wt/Vol	Weste No.
a. R.Q. WASTE GASOLINE MIXTURE	(Gasoline & Wat	er/				
EPA-98813, UN1283 P.G.	II	801	11	CI BIGISC	6	
· ·	·	11				
c.						
d.		ļļ		1111		
4.						
J. Additional Descriptions for Materials Listed Above <i>linetide physic</i> Stream A24404 R	James and Nazard Code.) . Q. 100 lbs.		K. Har a.	ndling Codes for W	eates Listed A	bove
Gasoline & Water d.	C Benzene	- :	Ь.		d. J	
15. Special Handling Instructions and Additional Information DOT EMERGENCY RESPONSE SUIDE					•	
24 Hour Exergency Spill Resp 16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this con						
proper shipping name and are classified, packed, marked, and labeled, and as according to applicable international and national government regulations.	e in all respects in proper condition for th	ыпарога ду па	geway			unticable
If i am a large quantity generator, i certify that I have a program in place to rec and that i have selected the practicable mothod of treatment, storage, or disc ment; Off, if I am a small quantity generator, I have made a good faith effort to can afford.	rosal currently available to ma which min	MINTER ALL BUILDING	930115 814	IOTOLG Tringet to source		
Bristad Flyword No. 10	Sinnatu-A	7	//	77	Month	Day Year
JOHN J. COLEMAN	Signatura	46	ole	man	<u> </u>	20194
17. Transporter 1 Acknowledgement of Receipt of Materials	Standing Of	111			Month	Day Year
KAYMOND T BROUKLETTE	Signature	/w			_ <i> \]\\\\\\\\</i>	201914
18. Transporter 2 Kcknowledgement of Receipt of Materials Printed/Typed Name	Signeture			,	Month	Day Year
19. Discrepancy Indication Space				<u></u>	111	

ATTACHMENT 3

Tank Yard Receipt Verification Documents



ALTERNATE STRAIGHT BILL OF	FLADING—SHORT	FORM		Shipper N	10	
Original—Not Negotiable	ENUIVONING (Name of Carrier)		Sentar	Carrier N	12/24	194
Street	Yard F	ROM: hipper treet Irigin	NYNE		Zip Co	ode
Houte:		AND SECTION OF THE PERSON OF T	.C	Vehic Weight Subject to prrection)	RATE	CHARGES
1 4000 Gallon Gasol Cut Cleaned	t Rivged (in Sch	ry See			
COUDEL AM				1 7 9 1	TAL S	
Note—Where the rate is dependent on value, ehippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding.		t recourse on the stement. livery of this shi orgos	consignor, the con-		FREIGHT CHA opriate Box: ht prepaid	RGES Collect
RECEIVED, subject to the classifications and lewfully filed tacills in of contents of packages unknown), marked, consigned, and destined as indice property under the contract lagrage to cerry to its usual place of delivery a any of, said property over all or any portion of said route to destination and terms and conditions in the governing classification on the date of shipm Shipper hereby certifies that he is familiar with all the bill of lading terms.	lifect on the date of this issue of this is otal above which soid carrier (the wor at said destination, if anits route, othe as to each party at any time interests	rwise to deliver to ed in all or any ol se	another carrier on the id property, that ever	route to said desting service to be perfor ions are hereby agre	etion. It is mutually agr med hereunder shall b ad to by the shipper ar	ead as to each carrier of lading
SHIPPER NYTUEN PER		PER	Jes vos		ATE	LITHO in USA

BOL TO TRANSPORT TANK



F. P. ELNICKI SCRAP

P.O. Box 609, Clarendon Ave. West Rutland, VT 05777 (802) 438-2388

customer's Order No	Date (7) / (-1)	e	1-2-1 3-1-3-1	19
Address SOLD BY CASH	C.O.D. CHARGE ON	Phone:		AMOUNT
QUAN.	DESCRIPTION			
	A C A A A A A A A A A A A A A A A A A A			
	d returned Goods MUST be acc	ompanied by this bit	TAX	
0005)62 Received	Paralle wild		hank You

RECEIPTOF TANK AT SCRAD GARD

QS-202-2 PRINTED IN U.S.A.

ATTACHMENT 4

Project Photographs



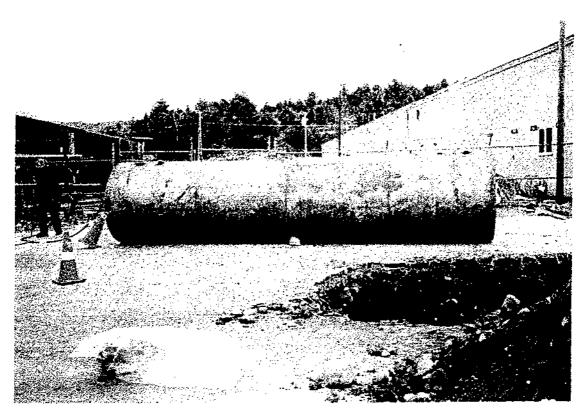


Photograph 1 - Site prior to excavation activity.



Photograph 2 - Excavation activity around 4,000 gallon gasoline UST.

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Photograph 3 - The 4,000 gallon UST.



Photograph 4 - The 6-mil polyethylene sheeting lining the bottom of the excavation.

ATTACHMENT 5

UST and Soil Sample Location Plan



ATTACHMENT 6

Laboratory Data



Groundwater Analytical, Inc. 228 Main Street Buzzards Bay, MA 02532 Telephone (508) 759-4441 FAX (508) 759-4475

January 9, 1995

Mr. Bill Wilcox EnviroTEL, Inc. 258 Main Street Milford, MA 01757

Dear Bill:

Enclosed are the Volatile Organics and Gasoline Range Organics Analyses performed for the NYNEX Rutland Tank Pull project, number NYNX0084.01, sampled on 12-20-94. This project was processed for Standard Two Week turnaround.

A brief description of the Quality Assurance/Quality Control procedures employed by Groundwater Analytical, and a statement of our state certifications are contained within the report. This letter authorizes the release of the analytical results and should be considered a part of this report.

Should you have any questions concerning this report, please do not hesitate to contact me.

Sincerely,

Jonathan R. Sanford

Vice President

JRS/adw Enclosures

EPA METHOD 8260 (API Modified) Gasoline Range Organics (GC/MS)

Field ID: G B0T-1 · Lab ID: 9591-03 NYNEX Rutland Tank Pull/NYNX0084.01 Project: Batch ID: VG-0899-E Client: EnviroTEL Sampled: 12-20-94 Cont/Prsv: 250ml Glass/Cool 12-22-94 Received: Matrix: Soil Percent Moisture: 24 % Extracted: 12-29-94 Analyzed: 01-03-95

PARAMETER .		CONCENTRA (mg	REPORTING LIMIT (mg/Kg)	
Gasoline Range Organics		9	,400	1,000
QC SURROGATE COMPOUNDS	SPIKED	MEASURED	RECOVERY	QC LIMITS
a, a, a-Trifluorotoluene 4-Bromofluorobenzene	2.5 2.5	d d	N/A N/A	50 - 150 % 50 - 150 %

d = Surrogate recovery outside recommended limits due to required sample dilution. BRL = Below Reporting Limit. Calculations based on dry sample weight. Quantification based on a Gasoline component standard. Method References: Method 8260 - GC/MS for Volatile Organics, Test Methods for Evaluating Solid Waste, US EPA SW-846. Third Edition (1986). Modification based on Method for Determination of Gasoline Range Organics, American Petroleum Institute (1990).

EPA METHOD 8260 (API Modified) Gasoline Range Organics (GC/MS)

Field ID: **G BOT-2** Lab ID: 9591-04 NYNEX Rutland Tank Pull/NYNX0084.01 Project: Batch ID: VG-0899-E Client: EnviroTEL 12-20-94 Sampled: 250ml Glass/Cool Cont/Prsv: Received: 12-22-94 Percent Moisture: 25 % Extracted: 12-29-94 Matrix: Soil Analyzed: 01-03-95

PARAMETER	CONCENTR (m	REPORTING LIMIT (mg/Kg)		
Gasoline Range Organics		1	2,500	
QC SURROGATE COMPOUNDS	SPIKED	MEASURED	RECOVERY	QC LIMITS
a, a, a-Trifluorotoluene 4-Bromofluorobenzene	2.5 2.5	d d	N/A N/A	50 - 150 % 50 - 150 %

d = Surrogate recovery outside recommended limits due to required sample dilution. BRL = Below Reporting Limit, Calculations based on dry sample weight. Quantification based on a Gasoline component standard. Method References: Method 8260 - GC/MS for Volatile Organics, Test Methods for Evaluating Solid Waste, US EPA SW-846, Third Edition (1986). Modification based on Method for Determination of Gasoline Range Organics, American Petroleum Institute (1990).

EPA METHOD 8020 Volatile Aromatics (GC/PID)

Field ID:	G BOT-1 NYNEX Rutland Tank Pull/NYNX0084.01	Lab ID: Batch ID:	9591-01 VG3-0317-E
Project: Client:	EnviroTEL	Sampled:	12-20-94
Cont/Prsv: Matrix:	125mL Glass/Cool Soil Percent Moisture: 24 %	Received: Analyzed:	

PARAMETER		· CONCENTRA	TION /Kg)	REPORTING LIMIT (ug/Kg)
Methyl tert-Butyl Ether a Benzene Toluene Chlorobenzene Ethylbenzene meta-and para-Xylene ortho-Xylene 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	•	120,000 730,000 200,000 610,000 320,000	BRL BRL BRL BRL BRL	100,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000
QC SURROGATE COMPOUND	SPIKED	MEASURED	RECOVERY	QC LIMITS
a,a,a-Trifluorotoluene	1,500	d	N/A	77 - 119 %

d = Surrogate recovery outside recommended limits due to required sample dilution. Elevated reporting limit due to required sample dilution. BRL = Below Reporting Limit. * Non-target compound. Calculations based on dry sample weight. Method References: Method 8020 - Aromatic Volatile Organics, and Method 5030 - Methanol Extraction Procedure, Test Methods for Evaluating Solid Waste, US EPA SW-846, Third Edition (1986).

EPA METHOD 8020 Volatile Aromatics (GC/PID)

Client: Envir	Rutland Tank Pull/NYNXO oTEL Glass/Cool		Lab ID: Batch ID: Sampled: Received: Analyzed:	12-22-94
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PARAMETER ·	CONCENTRATION (ug/Kg)			REPORTING LIMIT (ug/Kg)
Methyl tert-Butyl Ether Benzene Toluene Chlorobenzene Ethylbenzene meta-and para-Xylene ortho-Xylene 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	*	160,000 1,300,000 300,000 940,000 500,000	BRL	100,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000
QC SURROGATE COMPOUND	SPIKED	MEASURED	RECOVERY	QC LIMITS
a,a,a-Trifluorotoluene	1,500	d	N/A	77 – 119 %

d = Surrogate recovery outside recommended limits due to required sample dilution. Elevated reporting limit due to required sample dilution. BRL = Below Reporting Limit. * Non-target compound. Calculations based on dry sample weight. Method References: Method 8020 - Aromatic Volatile Organics, and Method 5030 - Methanol Extraction Procedure, Test Methods for Evaluating Solid Waste, US EPA SW-846, Third Edition (1986).



QUALITY ASSURANCE Project Narrative

Project: NYNEX Rutland Tank Pull/NYNX0084.01

Client: EnviroTEL

Lab ID: 9591 Received: 12-22-94

A. Physical Condition of Sample(s)

This project was received by the laboratory in satisfactory condition. The sample(s) were received undamaged in appropriate containers with the correct preservation.

B. Project Documentation

This project was accompanied by Chain of Custody documentation, with the following amendments or corrections:

- Samples 9591-01 and -02 for analysis by EPA Method 8020 were received in one 125mL glass container each.
- 2. Samples 9591-03 and -04 for Gasoline Range Organics analysis were received in one 250mL glass container each.
- Samples with multiple containers for different analyses should be listed on separate lines on the Chain of Custody.

C. Analysis of Sample(s)

No analytical anomalies or non-conformances were noted by the laboratory during the processing of these samples. All data contained within this report is released without qualification.

0404

QUALITY ASSURANCE QA/QC Program Statement

Groundwater Analytical conducts an active Quality Assurance program to ensure the production of high quality, valid data. This program closely follows the quidance provided by Interim Guidelines and Specifications for Preparing Quality Assurance Project Plans, US EPA QAMS-005/80 (1980), and Test Methods for Evaluating Solid Waste, US EPA SW-846, Third Edition (Revised 1992).

Quality Control protocols include Standard Operating Procedures (SOPs) developed for each analytical method. SOPs are derived from US EPA methodologies and other established references. Equipment and facility maintenance conform to Good Laboratory Practices (GLPs). Standards are prepared from commercially obtained reference materials of certified purity, and documented for traceability.

Quality Assessment protocols for most organic analyses include a minimum of one calibration standard, one method blank, one laboratory control sample, and one matrix spike and one sample duplicate for each sample batch. All samples, standards, blanks, laboratory control samples and matrix spikes are spiked with internal standards and surrogate compounds. GC/MS systems are tuned to BFB ion abundance criteria daily, or for each 12 hour operating period, whichever is more frequent.

Quality Assessment protocols for most inorganic analyses include a minimum of one calibration standard, one method blank, one laboratory control sample, one matrix spike and one sample duplicate for each sample batch. Standard curves are derived from one reagent blank and four concentration levels. Curve validity is verified by standard recoveries within plus or minus ten percent of the curve.

Batches are used as the basic unit for Quality Assessment. A Batch is defined as twenty or fewer samples which are analyzed together with the same method sequence and the same lots of reagents and with the same manipulations common to each sample within the same continuum of time within a 24 hour period.

Method Blanks are used to assess the level of contamination present in the analytical system. Method Blanks consist of reagent water or an aliqot of sodium sulfate. Method Blanks are taken through all the appropriate steps of an analytical method. Sample data reported is not corrected for blank contamination.

Laboratory Control Samples are used to assess the accuracy of the analytical method. A Laboratory Control Sample consists of reagent water or sodium sulfate spiked with a group of target compounds representative of the method analytes. Accuracy is defined as the degree of agreement of a measured value with the true or expected value. Percent Recoveries for the Laboratory Control Sample are calculated to assess accuracy.

Surrogate Compounds are used to assess the effectiveness of the method in dealing with each sample matrix. Surrogate Compounds are organic compounds which are similar to organic analytes of interest in chemical behavior, but which are not normally found in environmental samples. Percent Recoveries are calculated for each Surrogate Compound.

QUALITY ASSURANCE Laboratory Control Sample Recovery

Category: EPA Method 8020/Methanol Extraction

Batch ID: VG3-0317-EL

Matrix: Soil Units: ug/Kg

Laboratory Control Sample

ANALYTE	SPIKE	SPIKED	PERCENT	QC
	ADDED	RESULT	RECOVERY	LIMITS
Benzene	2,500	2,500	100 %	66-142
Toluene	2,500	2,300	92 %	59-139
Chlorobenzene	2,500	2,300	92 %	60-133

QUALITY ASSURANCE Method Blank

EPA Method 8020/Methanol Extraction VG3-0317-EB1 Category: Batch ID:

Matrix: Soil

PARAMETER		CONCENTRA (ug	TION /Kg)	REPORTING LIMIT (ug/Kg)
Methyl tert-Butyl Ether Benzene Toluene Chlorobenzene Ethylbenzene meta-and para-Xylene ortho-Xylene 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	*		BRL BRL BRL BRL BRL BRL BRL BRL BRL BRL	250 50 50 50 50 50 50 50 50
QC SURROGATE COMPOUND	SPIKED	MEASURED	RECOVERY	QC LIMITS
a,a,a-Trifluorotoluene	1,500	1,400	97 %	77 - 119 %

BRL = Below Reporting Limit. * Non-target compound. Calculations based on dry sample weight. Method References: Method 8020 - Aromatic Volatile Organics, and Method 5030 - Methanol Extraction Procedure, Test Methods for Evaluating Solid Waste, US EPA SW-846, Third Edition (1986).

QUALITY ASSURANCE Laboratory Control Sample Recovery

Category: EPA Method 8260 (API Modified)

Batch ID: VM-0899-EL

Matrix: Soil Units: mg/Kg

Laboratory Control Sample

ANALYTE	SPIKE	SPIKED	PERCENT	QC
	ADDED	RESULT	RECOVERY	LIMITS
Gasoline	10	7.0	69 %	50-150

Calculations performed prior to rounding. Quality Control Limits are defined by the methodology, or alternatively based upon the historical average recovery plus or minus three standard deviation units.

QUALITY ASSURANCE Method Blank

Category: Batch ID:

EPA Method 8260 (API Modified) VG-0899-EB1

Matrix:

Soil

PARAMETER		CONCENTRA (mg	REPORTING LIMIT (mg/Kg)	
Gasoline Range Organics			2.5	
QC SURROGATE COMPOUND	SPIKED	MEASURED	RECOVERY	QC LIMITS
a, a, a-Trifluorotoluene 4-Bromofluorobenzene	2.5 2.5·	1.7 1.6	68 % 65 %	50 - 150 % 50 - 150 %

BRL = Below Reporting Limit. Calculations based on dry sample weight. Method References: Method 8260 -GC/MS for Volatile Organics, Test Methods for Evaluating Solid Waste, US EPA SW-846, Third Edition (1986). Modification based on Method for Determination of Gasoline Range Organics, American Petroleum Institute.

QUALITY ASSURANCE State Certification

CONNECTICUT

Certificate Number

Department of Health Services

PH-0586

Potable Water, Wastewater/Trade Waste, Sewage/Effluent, and Soil: Purgeable Halocarbons, Purgeable Aromatics, Pesticides, Phenols, Oil and Grease, Aluminum, Antimony, Arsenic, Beryllium, Cadmium, Chromium-T, Chromium-VI, Cobalt, Copper, Iron, Lead, Magnesium, Manganese, Mercury, Nickel, Potassium, Selenium, Silver, Sodium, Thallium, Tin, Vanadium, Zinc, Cyanide, TDS, Ammonia, TKN, Nitrate, Ortho-Phosphate, Alkalinity, Hardness, Chloride, Fluoride, pH, Conductivity

Certificate Number N/A

Department of Human Services

Reciprocal certification in accordance with Massachusetts certification for drinking water parameters.

MASSACHUSETTS Department of Environmental Protection Certificate Number MA103

Potable Water: Antimony, Arsenic, Barium, Beryllium, Cadmium, Chromium, Copper, Lead, Mercury, Nickel, Selenium, Silver, Sodium, Thallium, Nitrate-N, Fluoride, Cyanide, Calcium, Total Alkalinity, Total Dissolved Solids, pH, Langelier Index, Trihalomethanes, Volatile Organic Compounds, 1,2-Dibromoethane, 1,2-Dibromo-3-chloropropane. Non-Potable Water: Aluminum, Antimony, Arsenic, Beryllium, Cadmium, Chromium, Cobalt, Copper, Iron, Lead, Manganese, Mercury, Molybdenum, Nickel, Selenium, Silver, Strontium, Thallium, Titanium, Vanadium, Zinc, pH, Specific Conductivity, Total Dissolved Solids, Total Hardness, Calcium, Magnesium, Sodium, Potassium, Total Alkalinity, Chloride, Fluoride, Ammonia-N, Nitrate-N, Kieldahl-N. Orthophosphate, Total Cyanide, Oil and Grease, Total Phenolics, Volatile Halocarbons, Volatile Aromatics, Chlordane, Aldrin, Dieldrin, DDD, DDE, DDT, Heptachlor, Heptachlor Epoxide, Polychlorinated Biphenyls (Water), Polychlorinated Biphenyls (Oil).

MICHIGAN Department of Public Health Certificate Number

N/A

Drinking Water: Antimony, Arsenic, Barium, Beryllium, Cadmium, Chromium, Copper, Cyanide, Fluoride, Lead, Mercury, Nickel, Nitrate, Nitrite, Selenium, Silver, Sodium, Sulfate, Thallium, Total Trihalomethanes, Regulated and Unregulated Volatile Organic Chemicals.

NEW HAMPSHIRE

Certificate Number 202791-A/B

Department of Environmental Services

Drinking Water: Lead, Selenium, Silver, Thallium, Trihalomethanes, Volatile Organics, Antimony, Arsenic, Barium, Beryllium, Cadmium, Chromium, Copper, Mercury, Nickel, Fluoride, Total Filterable Residue, Calcium, Alkalinity, pH, Corrosivity, Total Cyanide, Vinyl Chloride, DBCP and EDB. Wastewater: Arsenic, Beryllium, Cadmium, Cobalt, Copper, Iron, Mercury, Manganese, Nickel, Lead, Selenium, Zinc, Antimony, Silver, Thallium, Molybdenum, Strontium, pH, Total Hardness, Calcium, Sodium, Potassium, Total Alkalinity, Chloride, Fluoride, Nitrate-N, TKN, Orthophospates, Total Phenolics, Oil & Grease, PCBs in Oil, Pesticides, Volatile Organics, Titanium, Total Cyanide, PCBs in Water.

RHODE ISLAND Department of Health Certificate Number

Potable Water: Antimony, Arsenic, Barium, Beryllium, Cadmium, Chromium, Copper, Lead, Mercury, Nickel, Selenium, Silver, Thallium, Nitrate, Nitrite, Fluoride, Turbidity, Chlorine, Total Filterable Solids, Calcium, pH, Alkalinity, Sodium, Corrosivity, Sulfate, Cyanide, Trihalomethanes, Chlorinated Hydrocarbon Pesticides, PCBs, Herbicides, Volatile Organic Compounds (EPA 524.2 and 504) and PAHs. Non-potable and Waste Waters: Aluminum, Arsenic, Beryllium, Cadmium, Cobalt, Chromium, Copper, Iron, Mercury, Manganese, Nickel, Lead, Selenium, Vanadium, Zinc, Antimony, Silver, Thallium, Molybdenum, Strontium, Titanium, pH, Conductance, TDS, Hardness, Calcium, Magnesium, Sodium, Potassium, Alkalinity, Chloride, Fluoride, Sulfate, Ammonia, Nitrate, Orthophosphate, TKN, Total Phosphorous, Cyanide, Non-filterable solids, Oil and Grease, Total Phenolics, Chlorine, PCBs in Water, PCBs in Oil, Chlorinated Hydrocarbon Pesticides, Volatile Halocarbons, Volatile Aromatics, Acid Extractables and Base/Neutral Extractables.

ATTACHMENT 7

Site Investigation Expressway Notification





State of Vermont

art of Fish and Wildlife

art of Forests Parks and Recreation

at of Environmental Conservation

logist
lesources Conservation Council

ERVICE FOR THE HEARING IMPAIRED

-0191 TDDS-Voice

-0195 Voices-TDO

AGENCY OF NATURAL RESOURCES
Department of Environmental Conservation

Hazardous Materials Management Division 103 South Main Street/West Office Waterbury, Vermont 05671-0404 (802) 241-3888 FAX (802) 244-5141

STIE INVESTIGATION EXPRESSWAY NOTIFICATION

	Name, Town: NYNEX GArage: Rte 7. Rutland. Vermont X Yes, this site will participate in the Site Investigation Expressway Process.	
No, this site will not participate in the Site Investigation Expressway Process.		
es, pleas	se complete the checklist below:	
₹	Contamination present in soils above action levels XX YesNo	
	If yes, summarize levels:	
	no new 144 annied with a 10.2 electron volt lamp,	
	ranged from 170 ppm to 280 ppm in the tank excavation.	
✓.	Free product observe Yes XX No	
. 🗸	Groundwater contamination observed Yes XX No	
1	Surface water contamination observed Yes _XX No.	
	Suspected release of hazardous substances XX_YesNo	
	If yes, please explain:	
	There is a suspected release of petroleum hydrocarbons	
	from the former 4,000-gallon UST.	
	Affected receptors XX Yes No	
	If yes, please identify receptors including names and addresses of third party receptors:	
	NYMEY - mivete well located on the property.	
	East Creek abuts the southern portion of the property. Wetlands are located on the southern portion of the prope	

Please provide an estimated date of when you expect to submit Site Investigation Report: May 134119